

# HALLIBURTON

iCem® Service

## KP KAUFFMAN COMPANY INC

Ft. Lupton District, Colorado

**For: Rick Ramos**

Date: Friday, November 08, 2019

## UPRR 43 PAN AM I

Weld, Wattenberg

Case 1

Job Date: Friday, November 08, 2019

Sincerely,

**Jamar Horton**

## 2.0 Real-Time Job Summary

### 2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	PS Pump Press (psi)	DH Density (ppg)	Comb Pump Rate (bbl/min)	PS Pmp Stg Tot (bbl)	Comments
Event	1	Depart from Service Center or Other Site	Depart from Service Center or Other Site	11/8/2019	06:30:00	USER					Journey Management meeting held prior to departure. Journey called into dispatch and approved.
Event	2	Arrive at Location from Service Center	Arrive at Location from Service Center	11/8/2019	07:30:00	USER					With all Equipment and materials. Hazard hunt performed before spotting in equipment. discussed numbers and job procedures with customer.
Event	3	Comment	Comment	11/8/2019	07:35:00	USER					Tubing: 2 3/8" 4.7# @2500', Csg 4 1/2" 10.5# perfs @ 2500', CICR @ 2450' 7 7/8" OH, Estimated TOC 2317'
Event	4	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	11/8/2019	07:45:00	USER					Plug #2 Tubing: 2 3/8" 4.7# @2500', Csg 4 1/2" 10.5# perfs @ 700', CICR @ 650' 7 7/8" OH, Estimated TOC 500'
Event	5	Rig-Up Completed	Rig-Up Completed	11/8/2019	08:45:00	USER					plug #3 Csg 4 1/2" 10.5# perfs inside of Surf Csg 8 5/8", 24# @ 300' Seen Cement to surface.
Event											JS&A with all essential personnel to discuss the hazards of rigging up.
Event											Safety with no injuries.

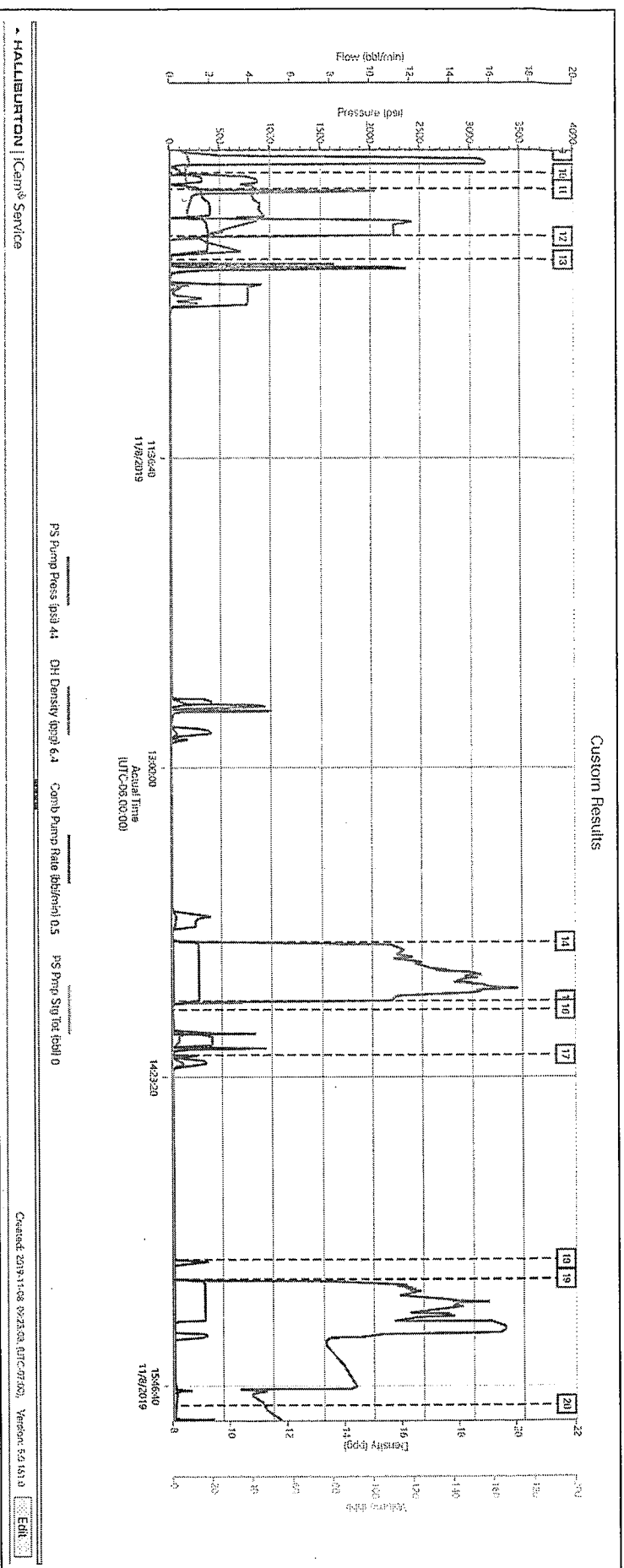
icem<sup>®</sup> Service

Event	23	Depart Location for Service Center or Other Site	Depart Location for Service Center or Other Site	11/8/2019	17:00:00	USER	Journey Management meeting held prior to departure, journey called into dispatch and approved.
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Event	24	Comment	Comment	11/8/2019	17:05:00	USER	"" .....Thank You for choosing Halliburton.....""
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3.0 Attachments

3.1 Case 1-Custom Results.png



# Summary Report

Crew: \_\_\_\_\_  
Job Start Date: 11/08/2019 08:00 AM

Sales Order #: 0906099169  
WO #: 0906099169  
PO #: NA  
AFE #:

Customer: K P KAUFFMAN CO INC-EBUS  
UWI / API Number: 05-123-09040  
Well Name: UPRR 43 PAN AM I  
Well No: 20

Field:  
County/Parish: WELD  
State: COLORADO  
Latitude:  
Longitude:  
Sect / Twn / Rng: //

Job Type: CMT VIA ANNULUS  
BOM  
Service Supervisor: Jamar Horton  
Cust Rep Name: Rick Ramos  
Cust Rep Phone #:

**Remarks:**

The Information Stated Herein Is Correct	Customer Representative Signature 	Date 11/8/19
	Customer Representative Printed Name	

## Cementing Job Summary

*The Road to Excellence Starts with Safety*

Sold To #: 303209	Ship To #: 2343371	Quote #:	Sales Order #: 0906099169
Customer: K P KAUFFMAN CO INC-EBUS	Customer Rep: Rick Ramos		
Well Name: UPRR 43 PAN AM I	Well #: 20	API/UWI #:	05-123-09040
Field:	City (SAP): DACONO	County/Parish: WELD	State: COLORADO

### Legal Description:

Contractor: UNKNOWN Rig/Platform Name/Num: WORKOVER RIG

### Job BOM:

Well Type: OIL

Sales Person: HALAMERICA\HX38199 Srvc Supervisor: Jamar Horton

### Job

Formation Name	
Formation Depth (MD)	Top Bottom
Form Type	BHST
Job depth MD	2500ft Job Depth TVD
Water Depth	Wk Ht Above Floor
Perforation Depth (MD)	From To

### Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		4.5	4.052	10.5		N-80	0	2500		0
Tubing		2.375	1.995	4.7		J-55	0	2500		0

### Fluid Data

#### Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	PLUG 1	HALCEM (TM) SYSTEM	40	sack	15.8	1.17		4	5.15
5.15 Gal		FRESH WATER							

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	PLUG 1	HALCEM (TM) SYSTEM	100	sack	15.8	1.17		4	5.15
5.15 Gal		FRESH WATER							

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	PLUG 1	HALCEM (TM) SYSTEM	110	sack	15.8	1.17		4	5.15
5.15 Gal		FRESH WATER							

HALLIBURTON

Original

Field Ticket Signature

Field Ticket Number: 906099169		Field Ticket Date: 11/08/19		Planning Order#: NA	
<b>Bill To:</b> K P KAUFFMAN CO INC-EBUS DONOTMAIL-1675 BRDWAY STE 2800 DENVER 80202		<b>Job Name:</b> PTA <b>Order Type:</b> ZOH <b>Well Name:</b> UPRR 43 PAN AM I 20 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>AFE :</b> <b>Shipping Point:</b> Fort Lupton, CO <b>Sales Office:</b> Rocky Mountains BD <b>Well Type:</b> OIL <b>Well Category:</b> Workover <b>Rig Name/#:</b> WORKOVER RIG			
<b>Ship To:</b> UPRR 43 PAN AM I#20, WELD UPRR 43 PAN AM DAGONO CO 80514 USA					

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE. CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE, ON ANY PRECEDING PAGES, AND ATTACHED DOCUMENTS.

Gross Amount Total: 22,067.69  
Item Discount Total: 14,344.01  
Net Amount Total: 7,723.68 USD

Rich Ramos  
Customer Representative Signature:

11/8/19  
Date:

Rich Ramos  
Customer Representative

Jamar Horton  
Halliburton Representative

Was our HSE performance satisfactory? (Health, Safety, Environment)

☒ Yes ☐ No

Were you satisfied with our equipment?

☒ Yes ☐ No

Were you satisfied with our people?

☒ Yes ☐ No

Comments:

Field Ticket Number: 906099169

Field Ticket Date: 11/08/19

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