



 noble energy Well Name: GUTTERSEN 42-23	Daily Operations
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Daily Operations				
Well Name	API	Job Type	Start Date	Summary
GUTTERSEN 42-23	05-123-20804	PLUG AND ABANDON	5/31/2019	5/31/2019 CREW TO LOCATION. HELD SAFETY MEETING AND DISCUSSED LAYOUT OF EQUIPMENT AND SANDY LOCATION. IWP = TBNG = 725PSI, PROD CSG = 250PSI, SURF CSG = 10PSI. SPOTTED IN BEAM AND RIG. LAID OUT PUMP AND TANKS. RIGGED UP. PERFORMED BRADENHEAD TEST AND FILLED OUT FORM 17. SECURED WELL AND SDFN.
GUTTERSEN 42-23	05-123-20804	PLUG AND ABANDON	6/3/2019	6/3/2019 CREW TO LOCATION. HELD SAFETY MEETING. IWP = TBNG = 725PSI, PROD CSG = 250PSI, SURF CSG = 0PSI. PRESSURE TESTED BOP, WELL CONTROL, AND SURFACE EQUIPMENT. BLEW DOWN/CIRCULATED WELL. HAD GOOD RETURNS TO SURFACE. SHUT DOWN AND BROKE LINES TO SPOT IN TBNG FLOAT. TRUCK GOT STUCK IN SAND. WAITED FOR GUSHER TO GET TRACTOR TO LOCATION TO PULL TRUCK AROUND AND SPOT IN THE FLOAT. PU ON TBNG AND L/D 1JT TO FLOAT. HELD SAFETY MEETING AND MIRU CEMENTES. PUMPED 35 SK 15.8PPG G CMT BALANCED PLUG AT 6846FT. RIGGED DOWN CEMENTERS. POOH L/D 30JTS TO 5846FT. SECURED WELL AND LOCATION. SDFN.
GUTTERSEN 42-23	05-123-20804	PLUG AND ABANDON	6/4/2019	6/4/2019 CREW TO LOCATION. HELD SAFETY MEETING. IWP = TBNG = 0PSI, PROD CSG = 0PSI, SURF CSG = 0PSI. POOH L/D 175JTS 1-1/2" TBNG TO FLOAT. LOADED WELL. HELD SAFETY MEETING AND MIRU WL. RIH AND SET CIBP AT 4028FT. PRESSURE TESTED CIBP TO 500PSI FOR 15MIN. PRESSURE HELD. RIH AND DUMP BAILED 2 SK CMT ON CIBP. RIH AND CUT 2-7/8" PROD CSG AT 2500FT. WELL REMAINED DEAD. RIGGED DOWN WL. CIRCULATED WELL CLEAR OF HEAVY MUD. RETURNS THINNED BACK DOWN AFTER 2H35MIN. SHUT DOWN PUMP. SECURED WELL AND LOCATION. CAT WILL BE ON LOCATION 0800 TOMORROW TO SWAP FLOATS AROUND AND MOVE EQUIPMENT OFF LOCATION WHEN READY. SDFN.
GUTTERSEN 42-23	05-123-20804	PLUG AND ABANDON	6/5/2019	6/5/2019 CREW TO LOCATION. HELD SAFETY MEETING. IWP = PROD CSG = 0PSI, SURF CSG = 0PSI. ND BOP. REMOVED WEE HEAD. THREADS WERE BAD ON 2-7/8" CSG AND COULD NOT TRUST UNLANDING WITH COLLAR. CALLED FOR SPEAR. WAITED 2HRS FOR CAT TO MOVE TUBING FLOATS ON SANDY LOCATION. SPEAR ARRIVED ON LOCATION IN 1HR. UNLANDED 2-7/8" PRODUCTION CSG. LAID 1JT DOWN W/ BAD THREADS. NU BOP. PRESSURE TESTED WELLHEAD CONNECTION. CAT SPOTTED IN EMPTY FLOAT. HELD SAFETY MEETING AND MIRU CEMENTERS. TRUCK HAD ISSUES GETTING PRIMED. PUMPED 195 SK 15.8PPG G CMT BALANCED PLUG AT 2500FT. POOH L/D 52JTS TO 880FT. PUMPED 20BBL MUDFLUSH AND 344 SK 15.8PPG G CMT TO SURFACE. POOH L/D 28JTS. TOPPED OFF W/ 2.5BBL CMT. RIGGED DOWN CEMENTERS. CLEANED BOP. SECURED WELL AND LOCATION. SDFN.
GUTTERSEN 42-23	05-123-20804	PLUG AND ABANDON	6/7/2019	6/7/2019 CREW TO LOCATION, HELD SAFETY MEETING. IWP = SURF CSG = 0PSI. ND BOP. CMT LEVEL AT 20FT. RACKED IRON AND HOSES. RIGGED DOWN. CLEANED AND MOVED OFF LOCATION. RETURNED RENTAL EQUIPMENT TO RMOR. SEPERATED ALL NBL EQUIPMENT AND SUBS. RELEASED RIG.