

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

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DEC 31 1984



00225722

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

WEEKS ENERGY MINERALS CORPORATION

3. ADDRESS OF OPERATOR

1000 Security Life Building Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SW NE (1980' FNL & 1920' FEL)

At top prod. interval reported below
same

At total depth

same

NAME OF DRILLING CONTRACTOR
Exeter Drilling Company

14. PERMIT NO.

84-1616

DATE ISSUED

11-9-84

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

11-10-84

16. DATE T.D. REACHED

11-14-84

17. DATE COMPL. (Ready to prod.)

12-1-84

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4839' GR 4850' KB

20. TOTAL DEPTH, MD & TVD

6556'

21. PLUG, BACK T.D., MD & TVD

6535'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6432' - 6438' D Sand

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIFL/CDLC - GR/PROLONG27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

25. WAS DIRECTIONAL SURVEY MADE

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	221	12-1/4	200 SX.	
4-1/2	11.6	6556'	7-7/8	175 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6315	

31. PERFORATION RECORD (Interval, size and number)

6432' - 6438'
inclusive w/4JSPF
(28 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6432 - 6438	Acidize w/1000 gals. 7-1/2
	MCA acid. Frac w/33,000 gals.
	Versa-Gel 2400; 6000# 100 mesh
	and 43,000# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-14-84		Pumping (2" x 1½" x 16' BHD)					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-22-84	24	N/A	→	30	110	8(frac)	3666	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	500	→				38.5		
34. DISPOSITION OF GAS (Sold, used for fuel)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Eddie Swan

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D.M. Johnson

TITLE Operations Manager

DATE 12-28-84

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SHALE	6370'	6425'	- - Gry to blk, platey, poorly sorted, calc, poor P & P, no shows.
"D" SAND	6425'	6448'	- - uvF-uf sd, mod to well indurated, mod sorted, qtz cmt, fair to good P & P, good shows.
"J" SAND	6505'	T.D.	- - uf-lm sd, well sorted, mod indurated, qtz cmt, good P & P, no shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NIOBRARA	5697'	-847'
FT. HAYS	5932'	-1082'
"BENTONITE"	6321'	-1471'
"D" SAND	6425'	-1575'
"J" SAND	6505'	-1655'
T.D.	6556'	-1706'