

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION



NATURAL RESOURCES

RECEIVED

76

State, Federal and Indian lands.  
State lands.

DEC 18 1981

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nickerson

9. WELL NO.

1-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

18-7N-58W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Sundance Oil Company

3. ADDRESS OF OPERATOR  
510 Denver Center Bldg., 1776 Lincoln, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 885' FEL of SW $\frac{1}{4}$

At top prod. interval reported below

At total depth

Same

NAME OF DRILLING CONTRACTOR  
Gear Drilling Co.

14. PERMIT NO. 812073 DATE ISSUED 11/24/81

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUNDED 11/19/81 16. DATE T.D. REACHED 11/24/81 17. DATE COMPL. (Ready to prod.) 11/27/81 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4846 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6592 (log) 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Surf. to T.D. ROTARY TOOLS None CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & FDC- CNL - GR logs 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	160	12 $\frac{1}{4}$	110 sack reg. & 3% ch.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Dry Hole		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George L. Gear TITLE President DATE 12/16/81

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	6421		Sandstone, white to light brown, hard very fine to fine grained, subrounded, moderate sorting, poor to fair porosity, fair to slightly good streaming cut.
"J" Sand	6501	6592TD	Sandstone, white to light grey, friable, fine to medium grained, sub-rounded, moderate to well sorted, poor to fair porosity, poor slow streaming dull yellow cut.
			DST'S 1, 2 and 3 please see attached sheets.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5694	
Greenhorn	6074	
"D" Sand	6421	
"J" Sand	6501	
TD driller logger	6590	
	6592	

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