

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

02496691

TURAL RESOURCES

RECEIVED

1. Federal and Indian lands.
2. State lands.

DEC 18 1981

(76)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Sundance Oil Company						8. FARM OR LEASE NAME Nickerson	
3. ADDRESS OF OPERATOR 510 Denver Center Bldg., 1776 Lincoln, Denver, CO 80203						9. WELL NO. 1-18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 885' FEL of SW $\frac{1}{4}$ At top prod. interval reported below At total depth Same						10. FIELD AND POOL, OR WILDCAT Wildcat	
NAME OF DRILLING CONTRACTOR Gear Drilling Co.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 18-7N-58W	
14. PERMIT NO. 812073		DATE ISSUED 11/24/81		12. COUNTY Weld		13. STATE Colorado	
15. DATE SPUDDED 11/19/81		16. DATE T.D. REACHED 11/24/81		17. DATE COMPL. (Ready to prod.) 11/27/81 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4846 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6592 (log)		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & FDC- CNL - GR logs	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)		28. DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. None		33. PRODUCTION DATE FIRST PRODUCTION Dry Hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED George L. Gear TITLE President DATE 12/16/81		38. TEST WITNESSED BY	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	6421		Sandstone, white to light brown, hard very fine to fine grained, subrounded, moderate sorting, poor to fair porosity, fair to slightly good streaming cut.
"J" Sand	6501	6592TD	Sandstone, white to light grey, friable, fine to medium grained, sub-rounded, moderate to well sorted, poor to fair porosity, poor slow streaming dull yellow cut.
			DST'S 1, 2 and 3 please see attached sheets.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5694	
Greenhorn	6074	
"D" Sand	6421	
"J" Sand	6501	
TD driller	6590	
logger	6592	

18-7N-58W