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Locate  
Well  
CorrectlyFile in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



00709320

Field Buckingham Company EISENHOWER DRILLING CO.  
County Weld Address 723 Boston Bldg., Denver, Colorado  
Lease Newton  
Well No. 1 Sec. 10 Twp. 7N Rge. 59W Meridian 6th State or Pat. \_\_\_\_\_  
Location 1980 (N) Ft. (S) of S Line and 1980 (E) Ft. (W) of W line of 10 Elevation 4955  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*Mary Jean Hall*Date July 8, 1953Title Agent

The summary on this page is for the condition of the well as above date.

Commenced drilling June 14, 19 53 Finished drilling July 2, 19 53

## OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"			129'	115'		

## COMPLETION DATA

Total Depth 6827 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 6827'  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began P. & A. 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_ BTU's/Mcf. \_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date July 2, 19 53 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

Core Analysis yes Depth 6708 to 6717  
6731 to 6741  
6801 to 6827

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	5976'		
Greenhorn	6508'		
"D" Sand	6707'		
"J" Sand	6802'		

(Continue on reverse side)



DST #1 6722-50' Straddle-Packer Test

Tool Open 1 hr. Strong Blow  
throughout test. Tool shut-in  
15 minutes. Rec. 540' mud-cut water  
3210' water. LFP- 700# FFP - 1680#  
SIP - 1800# HP - 3660#

W  
-in  
cut water  
P - 1680#