

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402237740

Date Received:

11/13/2019

Spill report taken by:

Heil, John

Spill/Release Point ID:

468668

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: XTO ENERGY INC	Operator No: 100264	Phone Numbers Phone: (970) 675-4089 Mobile: (970) 250-4867 Email: natalie_steiner@xtoenergy.com
Address: 110 W 7TH STREET		
City: FORTH WORTH	State: TX Zip: 76102	
Contact Person: Natalie Steiner		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402190122

Initial Report Date: 09/26/2019 Date of Discovery: 09/24/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 3 TWP 1S RNG 98W MERIDIAN 6

Latitude: 39.990850 Longitude: -108.370360

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD

☒ Facility/Location ID No 316373

Spill/Release Point Name:

☐ No Existing Facility or Location ID No.

Number:

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Clear

Surface Owner: FEDERAL

Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 9/24/2019 ~3:35 PM a line leak was called into the XTO control room. Operators were immediately dispatched to location. Produced water was coming up through the ground by the produced water disposal line/pig launcher. The line was immediately isolated and locked out. After excavation, a 2" hole was found in the 3" Shawor poly water line. The impacted soil will be properly disposed of. No waters were affected

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/24/2019	COGCC	Alex Fisher	303-894-2100	left messg.
9/24/2019	BLM	Tracy Perfors	970-878-3811	left messg.
9/24/2019	County	Lannie Massey	970-878-9586	left messg.

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 14580

OPERATOR COMMENTS:

For review by John Heil:

XTO Energy submitted Form 27 Site Investigation and Remediation Workplan on 11/7/2019, Doc 402231650 to complete vertical and horizontal delineation of identified historical impacts as required via COA in the 10/16/2019 COGCC inspection DOC 699700046. XTO Energy herein requests closure of the Initial Form 19 402190122 submitted on 10/2/2019 as remediation activities will continue under the Form 27 DOC 402231650 as required via COA in the above referenced inspection.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Natalie Steiner

Title: SSHE Technician Date: 11/13/2019 Email: natalie_steiner@xtoenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402237740	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)