

FORM  
5

Rev  
10/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402167486

Date Received:

09/05/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko  
 Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557  
 Address: P O BOX 1087 Fax: \_\_\_\_\_  
 City: COLORADO SPRINGS State: CO Zip: 80944 Email: anthony\_trinko@kindermorgan.com

API Number 05-005-06315-00 County: ARAPAHOE  
 Well Name: LATIGO Well Number: 12  
 Location: QtrQtr: NWSE Section: 12 Township: 5S Range: 61W Meridian: 6  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
 Footage at surface: Distance: 1980 feet Direction: FSL Distance: 1979 feet Direction: FEL  
 As Drilled Latitude: 39.628780 As Drilled Longitude: -104.161670

GPS Data:  
 Date of Measurement: 09/29/2010 PDOP Reading: 3.6 GPS Instrument Operator's Name: G.H. Jarrell  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\*\* If directional footage at Top of Prod. Zone Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\*\* If directional footage at Bottom Hole Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

Field Name: LATIGO Field Number: 48500

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 03/02/1972 Date TD: 05/31/1977 Date Casing Set or D&A: 06/01/1977

Rig Release Date: 06/01/1977 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 6819 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD 6791 TVD\*\* \_\_\_\_\_

Elevations GR 5402 KB 5402 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

IND, DEN

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	863	500		863	
1ST	7+7/8	5+1/2	15.5	0	6,805	1,665	0	6,819	VISU

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
HYGIENE	3,866				
NIOBRARA	5,812				
FORT HAYS	6,219				
CODELL	6,244				
CARLILE	6,256				
GREENHORN	6,325				
GRANEROS	6,403				
X BENTONITE	6,550				
D SAND	6,642				
HUNTSMAN	6,664				
J SAND	6,690				
SKULL CREEK	6,826				

**Operator Comments:**

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

This well is a re-entry of the Sundance Oil Company-Amoco-McCulloch Oil Company Behrens-Federal Land Bank #1-12 well which was completed as a dry hole on March 9, 1972.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer Date: 9/5/2019 Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402167486	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167488	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	List of all logs run was edited Corrected 2nd string cement bottom to TD	11/12/2019

Total: 1 comment(s)

