

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
APR 28 1981



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vern Harley

9. WELL NO.

29-1

10. FIELD AND POOL, OR WILDCAT

Padroni

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

29-T9N-R52W

12. COUNTY OR PARISH
Logan

13. STATE

Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
ROMAC Exploration Company, Inc.

3. ADDRESS OF OPERATOR
2550 First National Bank Bldg., Denver, Colorado 80293

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1600' FNL, 1000' FWL

At top prod. interval reported below
At total depth

14. PERMIT NO. 801776 DATE ISSUED 12-3-80

15. DATE SPUDDED 11-25-80 16. DATE T.D. REACHED 11-28-80 17. DATE COMPL. (Ready to prod.) 2-16-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4042' Gr. 19. ELEV. CASINGHEAD 4042'

20. TOTAL DEPTH, MD & TVD 4790' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4596 - 4600, 4614 - 4624 ("D" Sand)

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction SFL - Comp. form. Dens. w/ GR Cal. CBL, PDC, HRT

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5#	4775 KB	7-5/8"	200 sacks	----
8-5/8"	24#	120 KB	12 1/2"	110 sacks	----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4575	4575

31. PERFORATION RECORD (Interval, size and number)
4596-4600 9 shots 3-1/8" O.D. csg. jets
4614-4624 21 shots 3-1/8" O.D. csg. jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 2-12-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing on Prod. Test WELL STATUS (Producing or shut-in) SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-12-81	25 hours	48/64					

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
325						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Dave Smink

35. LIST OF ATTACHMENTS
Geological Report - Completion and Production Test Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert C. Hoover TITLE President DATE 4/7/81

DVR
JJP
HAM
JAM
JJD
RLS
CGM