

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

APR 28 1981



00264329

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLD OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR ROMAC Exploration Company, Inc.									
3. ADDRESS OF OPERATOR 2550 First National Bank Bldg., Denver, Colorado 80293									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1600' FNL, 1000' FWL At top prod. interval reported below At total depth									
14. PERMIT NO. 801776				DATE ISSUED 12-3-80				5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Vern Harley 9. WELL NO. 29-1 10. FIELD AND POOL, OR WILDCAT Padroni 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 29-T9N-R52W	
15. DATE SPUDDED 11-25-80				16. DATE T.D. REACHED 11-28-80		17. DATE COMPL. (Ready to prod.) 2-16-81		12. COUNTY OR PARISH Logan	
18. ELEVATIONS (DF, RKB, BT, GR, ETC.) 4042' Gr.				19. ELEV. CASINGHEAD 4042'				13. STATE Colorado	
20. TOTAL DEPTH, MD & TVD 4790'				21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY XXX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4596 - 4600, 4614 - 4624 ("D" Sand)								25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction SFL - Comp. form. Dens. w/ GR Cal. CBL, PDC, HRT								27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
4 1/2"		10.5#		4775 KB		7-5/8"		200 sacks	
8-5/8"		24#		120 KB		12 1/4"		110 sacks	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		4575		4575					
31. PERFORATION RECORD (Interval, size and number) 4596-4600 9 shots 3-1/8" O.D. csg. jets 4614-4624 21 shots 3-1/8" O.D. csg. jets									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION									
DATE FIRST PRODUCTION 2-12-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing on Prod. Test						WELL STATUS (Producing or shut-in) SHUT-IN	
DATE OF TEST 2-12-81		HOURS TESTED 25 hours		CHOKE SIZE 48/64		PROD'N. FOR TEST PERIOD		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. 325		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COOR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY Dave Smink	
35. LIST OF ATTACHMENTS Geological Report - Completion and Production Test Reports									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED Robert C. [Signature]		TITLE President				DATE 4/7/81			

See Spaces for Additional Data on Reverse Side