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DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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COLO. OIL & GAS CONS. COMM.

COLO. OIL & GAS CONS. COMM. LEASE DESIGNATION AND SERIAL NO.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL

DEEPEN

REENTER

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

PHONE NO.

ROMAC Exploration Company, Inc.

571-5244

3. ADDRESS OF OPERATOR

2550 First National Bank Bldg., Denver, Colorado 80293

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1000' FWL, 1600' FNL

At proposed prod. zone

SW NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

7 Miles North of Sterling, Colorado

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vern Harley

9. WELL NO.

29-1

10. FIELD AND POOL, OR WILDCAT

PADRONI

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29-T9N-R52W

12. COUNTY

Logan

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)

1000'

16. NO. OF ACRES IN LEASE*

440

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

4600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr 4042'

22. APPROX. DATE WORK WILL START

11-26-80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24.0#	150'	150 sacks

* DESCRIBE LEASE

N/2NW/4 of Section 29

S/2NW/4 and SW/4 Section 29

E/2SE/4 and SE/4NE/4 Section 30

Note: Surface owner is a party to the leasing agreement.

We propose to test all shows of oil and/or gas.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Robert C. Bachus

TITLE President

DATE 11-21-80

(This space for Federal or State Office use)

PERMIT NO.

801776

APPROVAL DATE

APPROVED BY

Dr. Rogers

TITLE

DIRECTOR
O&G CONS. COMM.

DATE

DEC 3 1980

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 075 8878

See Instructions On Reverse Side

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