

# Donnelly Casing Pulling Co.

Phone 522-1410

P.O. Box 791  
Sterling, Colorado 80751

Bob Donnelly

SOLD  
TO

Allen & Schramm  
718 17th St., Suite 810-E  
Denver, CO 80202



00264321

INVOICE DATE 2-22-94

WELL Vern Harley #29-1

INVOICE NO. 94-112

Day Work, 59 hours @	\$ 90.00 per hour	\$5310.00
Cement, 78 sacks @	\$ 8.00 each	624.00
	tax	18.72
Shots, 4 @	\$ 40.00 each	160.00
Pump Job, 1 @	\$500.00 per job	500.00
Water Truck, 6 hours @	\$ 40.00 per hour	240.00
Welder, 2 hours @	\$ 21.00 per hour	42.00
Hauled rod, tubing & casing to your yard:		
Mack Truck, 2 hours @	\$ 50.00 per hour	100.00
Trailer, 2 hours @	\$ 10.00 per hour	20.00
Helper, 2 hours @	\$ 18.00 per hour	36.00
		<u>\$7050.72</u>

DATE	DAY WORK	REMARKS
2-02-94	0 hours	Moved junk rack and pumps to well. Too much snow to move rig.
2-03-94	9 hours	Moved rig on lease. Dug deadmen. Raised mast. Tried to unseat rods. Backed off rods. Pulled 20 rods and tubing. Backed off rods. Pulled 60 rods.
2-07-94	4 hours	Pulled 60 joints tubing. Backed off 20 rods. Pulled 20 rods. Tried to pull tubing. Flowing water. Kept freezing on tongs.
2-09-94	3 hours	Pulled tubing to rods. Backed of 17 rods. Pulled rod and tubing. Backed off 30 rods. Pulled 30 rods.
2-10-94	9 hours	Pulled tubing. Backed off 5 rods. Pulled 5 rods and tubing. Backed off 6 rods. Pulled rods and tubing. Backed off 6 rods. Pulled rods and tubing. Ran sand from 4775' to 4500'. Water truck, 3 hours.
2-11-94	8 hours	Dug cellar. Rigged up jacks. Worked pipe to 20". Set 3 sacks cement on sand at 4500'.
2-14-94	8 hours	Worked pipe. Ran a shot to 3700'. Worked pipe from 20" to 32".
2-15-94	4 hours	Worked pipe. Ran a shot to 3400', Worked pipe. Ran a shot to 3000'. Worked pipe. Ran a shot to 2700'. Worked pipe loose.

All open accounts are due by 10th of month following purchase. All amounts 30 days past due will be charged a FINANCE CHARGE at 1½% per month or an ANNUAL PERCENTAGE RATE of 18%.

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**INVOICE DATE** 2-22-94

**WELL** Vern Harley #29-1

**INVOICE NO.** 94-112, page 2

DATE	DAY WORK	REMARKS
2-16-94	9 hours	Pumped 35 sacks cement on stub at 2700'. Pulled casing to 150'. Pumped 35 sacks cement in and out bottom of surface. Pulled casing. Water truck, 3 hours,
2-17-94	5 hours	Tore down jacks and rig. Set 10 sacks cement in top of surface. Cut off surface down 4'. Welded on cap.

WELL COMPLETE

THANK YOU

OGCC FORM 4  
Rev 8/89STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
ET	FE	UC	SE

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5 FEDERAL INDIAN OR STATE LEASE NO	
2 NAME OF OPERATOR ROMAC Exploration Company, Inc.			6 PERMIT NO 80 1776	
3 ADDRESS OF OPERATOR 4 Waring Lane			7 API NO 05 075 8878	
CITY STATE ZIP CODE Littleton CO 80121			8 WELL NAME Vern Harley	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below) At surface 1000' FWL, 1600' FNL At proposed prod zone Same			9 WELL NUMBER 29-1	
			10 FIELD OR WILDCAT Cayuse	
12 COUNTY Logan			11 QTR. QTR. SEC. T.R. AND MERIDIAN SWNW 29-9N-52W, 6th P.M.	

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

## 13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON  
☐ MULTIPLE COMPLETION  
☐ COMMINGLE ZONES  
☐ FRACTURE TREAT  
☐ REPAIR WELL  
☐ OTHER \_\_\_\_\_

## 13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT  
 (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)  
☐ ABANDONED LOCATION (WELL NEVER DRILLED.  
 SITE MUST BE RESTORED WITHIN 6 MONTHS)  
☐ REPAIRED WELL  
☐ OTHER \_\_\_\_\_

\*Use Form 3 - Well Completion or Recompletion Report and Log  
for subsequent reports of Multiple/Commingle Completions  
and Recompletions

## 13C. NOTIFICATION OF:

- ☐ SHUT-IN, TEMPORARILY ABANDONED  
 (DATE \_\_\_\_\_)  
 (REQUIRED EVERY 6 MONTHS)  
☐ PRODUCTION RESUMED  
 (DATE \_\_\_\_\_)  
☐ LOCATION CHANGE (SUBMIT NEW PLAT)  
☐ WELL NAME CHANGE  
☐ OTHER \_\_\_\_\_

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK January, 1994

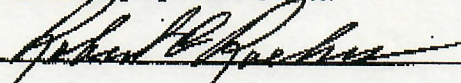
Was a "D" Sand gas well.

We propose to: Set BP across perforations 4596-4600 and cement with 3 sacks.  
 Cut off at free point and pull 4½" casing. Set cement plug  
 across stub end with 35 sacks.  
 Set cement plug across surface casing shoe with 35 sacks.  
 Set cement plug across top of surface casing with 10 sacks.  
 Cut off casing 4 feet below ground level and weld on steel cap.

Restore location to satisfaction of surface owner.

16. I hereby certify that the foregoing is true and correct

SIGNED



TELEPHONE NO. (303) 292-9516

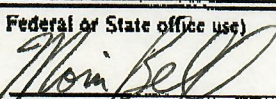
NAME (PRINT) Robert C. Roehrs

TITLE President

DATE 12-30-93

(This space for Federal or State office use)

APPROVED



TITLE

 SR. PETROLEUM ENGINEER  
 O & G Cons. Comm

DATE

DEC 31 1993

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION  
Department of Natural Resources  
1580 Logan Street, Suite 380  
Denver, Colorado 80203  
(303) 894-2100

DATE: 4/19/93

Well Records Department - 1st Request

RE:

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE (\*Rule 305 & 319)

Please resubmit X

- \_\_\_\_\_ Final Plugging & Abandonment (show depth & volume of all plugs, attach  
Cement Verification & indicate surface is, or date it will be, restored)  
\_\_\_\_\_ Change of Location (confirm both new AND old footages from section line)  
\_\_\_\_\_ Abandoned Location (indicate well never drilled & surface restored)  
X \_\_\_\_\_ Status Update (REQUIRED EVERY 6 MONTHS on all Shut-In, Temporarily Abandoned &  
Waiting on Completion wells; may be sent in lieu of Form 7 on SI & TA wells)

FORM 5 COMPLETION REPORT (Required on ALL wells. \*Rule 305 & 306)

- \_\_\_\_\_ Complete front and back page  
\_\_\_\_\_ Complete the following item(s): # \_\_\_\_\_, # \_\_\_\_\_, # \_\_\_\_\_, # \_\_\_\_\_  
\_\_\_\_\_ Recompletion or Commingled Data for \_\_\_\_\_ formation

FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR (\*Rule 310)

(all blanks must be completely filled in regardless of reason this form is submitted)

- \_\_\_\_\_ Complete form (due within 30 days after initial sale of oil or gas)  
\_\_\_\_\_ CHANGE OF OPERATOR (must be submitted by new operator)  
\_\_\_\_\_ Date of first oil production \_\_\_\_\_ Oil Transporter/purchaser  
\_\_\_\_\_ Date of first gas sales \_\_\_\_\_ Gas Gatherer/purchaser  
\_\_\_\_\_ New Form for Recompleted or Commingled \_\_\_\_\_ Formation

MISCELLANEOUS

- \_\_\_\_\_ One complete set of Wireline electric logs (or only \_\_\_\_\_)  
\_\_\_\_\_ Cement Verification (detailed third party job log of plugging showing  
depth & volume of all plugs, including type of cement used)  
\_\_\_\_\_ Survey Plat (must accompany all Permits to Drill or changes of location, Rule 318)

X other: Use current forms, submit. Plugging procedure (Rule 319)

PERMIT EXPIRED \_\_\_\_\_ (or) WELL DRILLED per Field Inspection

- (1) If TD reached: Form 5, Form 10 (if producing) & one set of all logs run  
(2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification  
(3) If never drilled: Form 4, stating "Abandoned Location & Surface Restored"

Contact this office no later than 5/19/93

if you are unable to comply with this request. Failure to comply  
or at least to contact this office (in writing or by phone) by this date  
will automatically cause your company to appear on a list of delinquent operators.

> Please submit current forms & well bore diagram  
showing all zones perforated & status. @ @ Thank You  
Show all BP's and indicate if cement is present

IF YOU HAVE QUESTIONS REGARDING THIS REQUEST CONTACT: Dave E.

FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 14a 15 16

Only current forms are accepted, a set of which was mailed to all Colorado operators 4/90.  
\*FOR A COPY OF THE MOST CURRENT RULES AND REGULATIONS (7/89)  
WHICH CONTAINS ALL CURRENTLY REQUIRED FORMS SEND \$3.90 TO COGCC