

FORM
5

Rev
10/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402151280

Date Received:

08/21/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko
Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557
Address: P O BOX 1087 Fax:
City: COLORADO SPRINGS State: CO Zip: 80944 Email: anthony_trinko@kindermorgan.com

API Number 05-005-40001-00 County: ARAPAHOE
Well Name: LATIGO Well Number: 35
Location: QtrQtr: SENW Section: 25 Township: 5S Range: 61W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1750 feet Direction: FNL Distance: 1800 feet Direction: FWL
As Drilled Latitude: 39.589320 As Drilled Longitude: -104.167860
GPS Data:
Date of Measurement: 09/29/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: G.H. Jarrell
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:
Sec: Twp: Rng:
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:
Sec: Twp: Rng:
Field Name: LATIGO Field Number: 48500
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/30/1978 Date TD: 06/06/1978 Date Casing Set or D&A: 06/07/1978
Rig Release Date: 06/07/1978 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6840 TVD** Plug Back Total Depth MD 6818 TVD**
Elevations GR 5486 KB 5486 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
IND, NEU

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 998 | 600 | 0 | 998 | VISU |
| 1ST | 7+7/8 | 5+1/2 | 15.5 | 0 | 6,832 | 1,440 | 0 | 6,840 | VISU |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| HYGIENE | 3,922 | | | | |
| NIOBRARA | 5,844 | | | | |
| FORT HAYS | 6,238 | | | | |
| CODELL | 6,267 | | | | |
| CARLILE | 6,280 | | | | |
| GREENHORN | 6,345 | | | | |
| GRANEROS | 6,424 | | | | |
| X BENTONITE | 6,569 | | | | |
| D SAND | 6,666 | | | | |
| HUNTSMAN | 6,684 | | | | |
| J SAND | 6,717 | | | | |
| SKULL CREEK | 6,834 | | | | |

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer Date: 8/21/2019 Email: anthony_trinko@kindermorgan.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| | CMT Summary * | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 402151280 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402151308 | WELLBORE DIAGRAM | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|---------------------|
| Engineering Tech | List of all logs run was edited Corrected 2nd string cement bottom to TD | 11/12/2019 |

Total: 1 comment(s)

