



00264357

**OIL AND GAS CONSERVATION COMMISSION**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.

**RECEIVED**

JAN -6 1971

COLO. OIL &amp; GAS CONS. COMM.

**CONDRIY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Dry Hole</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>COLO. OIL &amp; GAS CONS. COMM.</b>			
2. NAME OF OPERATOR <b>MIAMI OIL PRODUCERS, INC.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 			
3. ADDRESS OF OPERATOR <b>P. O. Drawer 2040, Abilene, Texas 79604</b>		7. UNIT AGREEMENT NAME 			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>1920' FNL and 600' FWL of SW<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math> NW</b> At proposed prod. zone <b>Sec. 28-9N-52W</b>		8. FARM OR LEASE NAME <b>Giacomini</b>			
14. PERMIT NO. <b>70 724</b>		9. WELL NO. <b>1</b>			
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>3961 K.B.</b>		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>			
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data <table border="0" style="width:100%;"> <tr> <td style="width:50%; vertical-align: top;">           NOTICE OF INTENTION TO:            TEST WATER SHUT-OFF <input type="checkbox"/>            FRACTURE TREAT <input type="checkbox"/>            SHOOT OR ACIDIZE <input type="checkbox"/>            REPAIR WELL <input type="checkbox"/>            (Other) <input type="checkbox"/> </td> <td style="width:50%; vertical-align: top;">           PULL OR ALTER CASING <input type="checkbox"/>            MULTIPLE COMPLETE <input type="checkbox"/>            ABANDON <input type="checkbox"/>            CHANGE PLANS <input type="checkbox"/> </td> </tr> </table>		NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SW<math>\frac{1}{4}</math>, NW<math>\frac{1}{4}</math> Sec. 28-9N-52W</b>	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>				
12. COUNTY <b>Logan</b>		13. STATE <b>Colorado</b>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
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SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT <input checked="" type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work December 29, 1970

Well was spud 12/21/70. 12 $\frac{1}{4}$ " hole was drilled to 125'. 8-5/8" J-55 24# surface casing was set at 122' K.B. Cemented with 100 sacks regular cement plus 2% calcium Chloride. Well was drilled to a total depth of 4775'. D-Sand was drillstem tested, 4515-4535. DST results on opposite side. Schlumberger IES, FDC and Caliper logs were run. Permission was received from Mr. Doug Rogers on 12/29/70 to plug and abandon well. The hole was filled with 9.8# clay based mud and plugs were spotted as follows:

Plug #1	15 sacks	125' to 110'
Plug #2	10 sacks	10' to 0'

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

(OVER) DST

18. I hereby certify that the foregoing is true and correct

SIGNED Jack Shivers TITLE Vice President DATE December 31, 1970

(This space for Federal or State office use)

APPROVED BY [Signature]  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE

DIRECTOR

O &amp; G CONS. COMM.

DATE

JAN 7 1971

RECEIVED

JAN - 6 1971

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DST #1: 4515' to 4535'

Recovered 180' slightly gas-cut mud  
520' gas-cut muddy water  
No oil or gas.

Bottom Hole Sampler - Chamber Pressure - 100 PSI

Recovered .6 cu. ft. gas  
2100 cc's muddy water

IFP 143# to 271#/30 mins.  
FFP 300# to 357#/90 mins.  
ISIP 1095#/60 mins.  
FSIP 762#/90 mins.

Bottom hole temperature 148°

The hole was filled with 9.8% clay based mud and plugs were spotted as follows:  
Permeation was received from Mr. Doug Rogers on 12/29/70 to plug and abandon well.  
DST results on opposite side. Schlumberger TRS, YDC and Caliper logs were run.  
Well was drilled to a total depth of 4775'. D-Sand was drilled stem tested, 4515-4535.  
Well was set at 122' K.B. Cemented with 100 sacks regular cement plus 2% calcium chloride.  
Well was spud 12/21/70. 12 1/2" hole was drilled to 125'. 8-5/8" J-55 2 1/2" surface casing

plug #1 15 sacks 125' to 110'  
plug #2 10 sacks 110' to 0'

NO	1
JAN	1
FILE	1
DATE	1

Vice President

DATE December 31, 1970