



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

DECEMBER 23 1966

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ford Operator B. F. ALLISON ESTATE
County Logan Address P. O. Box 719 - Graham, Texas
Lease Name East Padroni (Giacomini) Well No. 2 Derrick Floor Elevation 3890 KB
Location C SE 1/4 NW 1/4 Section 26 Township 9N Range 52W Meridian 6 P.M.
1980 feet from N Section line and 1980 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 1; Gas
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title General Manager
Date March 21, 1966

The summary on this page is for the condition of the well as above date.
Commenced drilling March 10, 1966 Finished drilling March 14, 1966

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 3/8, 24#, D, 113', 100, 12.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes checkboxes for WRS, HFM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Lane-Wells IES Date March 14, 1966
Was well cored? NO Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure.
For Pumping Well: Length of stroke used inches, Number of strokes per minute, Diam. of working barrel inches, Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3502	3918	
Carlile	3918	4156	
Greenhorn & Benton	4156	4436	
'D' Sand	4436	4490	Sandstone, silt & shale - poor permeability no shows
'J' Sand	4537	4610 TD	Permeable, barren sandstone & siltstone and shale stringers - No cores or tests

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLODIVE OR CHEMICAL USED	QUANTITY		REMARKS
		From	To	

CASING PERFORMANCE

SIZE	WT PER FT	GRADE	DEPTH LANDED	NO. STR. CMT.	W.O.C.	PRESSURE TEST
8 3/8	24#	D	113'	100	12	

DATA ON TEST

Test Completed: _____ A.M. or P.M. _____

For Pumping Well: _____

Flowing Press on Csg: _____ lbs./sq.in.

Flowing Press on Tub: _____ lbs./sq.in.

Size Tub: _____ in. No. test run _____

Size Casing: _____ in.

Shut-in Pressure: _____

Depth of Pump: _____ feet

Size Tub: _____ in. No. test run _____

Diam. of working barrel: _____ inches

Number of strokes per minute: _____

Length of stroke used: _____ inches

If flowing well, did this well flow for the entire duration of this test without the use of wash or other artificial flow devices? _____

SEE REVERSE SIDE