

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400482040

Date Received:

10/16/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Cassie Gonzalez

Phone: (303) 860-5800

Fax:

Email: Cassie.Gonzalez@pdce.com

5. API Number 05-123-35852-00

7. Well Name: Brown

8. Location: QtrQtr: SWNW Section: 2 Township: 6N Range: 63W Meridian: 6

9. Field Name: Field Code:

6. County: WELD

Well Number: 2G-212

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/10/2012 End Date: 12/10/2012 Date of First Production this formation: 12/27/2012
Perforations Top: 7175 Bottom: 10992 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

16 Stage Sliding Sleeve, Swell Packer set at 7175'

Total Fluid: 59,451 bbls

Gel Fluid: 48,256 bbls

Slickwater Fluid: 11,195 bbls

Total Proppant: 3,315,464 lbs

Silica Proppant: 3,315,464 lbs

Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 59451

Max pressure during treatment (psi): 3237

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl):

Number of staged intervals: 16

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 7742

Fresh water used in treatment (bbl): 59451

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3315464

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/21/2013 Hours: 24 Bbl oil: 423 Mcf Gas: 411 Bbl H2O: 60
Calculated 24 hour rate: Bbl oil: 423 Mcf Gas: 411 Bbl H2O: 60 GOR: 972
Test Method: Flowing Casing PSI: 1786 Tubing PSI: 514 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1322 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6733 Tbg setting date: 12/23/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Technician Date: 10/16/2019 Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num Name

400482040 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Permit Review Complete.	10/29/2019
Permit	Returned to draft for AOC settlement.	09/14/2016

Total: 2 comment(s)