

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 52530 2. Name of Operator: MAGPIE OPERATING INC 3. Address: 2707 SOUTH COUNTY RD 11 City: LOVELAND State: CO Zip: 80537 4. Contact Name: Ryan Warner Phone: (970) 669-6308 Fax: Email: magpieoil@yahoo.com

5. API Number 05-069-06236-00 6. County: LARIMER 7. Well Name: SAULCY-GENTRY Well Number: 1 8. Location: QtrQtr: SESE Section: 32 Township: 5N Range: 68W Meridian: 6 9. Field Name: LOVELAND Field Code: 52000

Completed Interval

FORMATION: NIOBRARA Status: TEMPORARILY ABANDONED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 5073 Bottom: 5278 No. Holes: 60 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Set CIBP + 2 sx cement at 5025' for safety prep

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: 07/30/2019 Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: 5025 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Set CIBP + 2 sx cement at 5025' for safety prep

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sam Bradley

Title: Consultant Date: 9/8/2019 Email: sb@s-companies.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402169447	FORM 5A SUBMITTED
402169448	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected formation info tab per wireline.	11/07/2019

Total: 1 comment(s)