

FORM  
5

Rev  
10/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402221037

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: <u>100322</u>	Contact Name: <u>Craig Richardson</u>
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4232</u>
Address: <u>1001 NOBLE ENERGY WAY</u>	Fax: _____
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77070</u>	Email: <u>stephany.olsen@nblenergy.com</u>

API Number <u>05-123-47401-00</u>	County: <u>WELD</u>
Well Name: <u>SLW RANCH STATE</u>	Well Number: <u>BB07-633</u>
Location: QtrQtr: <u>Lot 3</u> Section: <u>7</u> Township: <u>5N</u> Range: <u>63W</u> Meridian: <u>6</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
Footage at surface: Distance: <u>1734</u> feet Direction: <u>FSL</u> Distance: <u>60</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.410912</u> As Drilled Longitude: <u>-104.488804</u>	

GPS Data:

Date of Measurement: <u>06/28/2019</u>	PDOP Reading: <u>2.3</u>	GPS Instrument Operator's Name: <u>Toa Sagapolutele</u>
	FNL/FSL	FEL/FWL

** If directional footage at Top of Prod. Zone	Dist: <u>1497</u> feet	Direction: <u>FNL</u>	Dist: <u>400</u> feet	Direction: <u>FWL</u>
Sec: <u>7</u>	Twp: <u>5N</u>	Rng: <u>63W</u>		
		FNL/FSL		FEL/FWL

** If directional footage at Bottom Hole	Dist: <u>1529</u> feet	Direction: <u>FSL</u>	Dist: <u>249</u> feet	Direction: <u>FEL</u>
Sec: <u>8</u>	Twp: <u>5N</u>	Rng: <u>63W</u>		

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 08/07/2019 Date TD: 08/27/2019 Date Casing Set or D&A: 08/29/2019

Rig Release Date: 09/06/2019 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 16813 TVD\*\* 6500 Plug Back Total Depth MD 16753 TVD\*\* 6500

Elevations GR 4616 KB 4646 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, MWD/LWD, (RES in 123-19364)

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	36.94	0	110	64	0	110	CALC
SURF	13+1/2	9+5/8	36	0	1,961	656	0	1,961	VISU
1ST	8+1/2	5+1/2	17	0	16,800	1,722	2,651	16,800	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	388				
PARKMAN	3,460				
SUSSEX	4,151				
SHANNON	4,780				
TEEPEE BUTTES	5,740				
SHARON SPRINGS	6,516				
NIOBRARA	6,569				

Operator Comments:

TPZ is estimated. Actual will be submitted on 5A.

As drilled GPS was surveyed after conductor was set.

Alternative Logging Program: No open hole logs run per rule 317.p. Resistivity ran on Skurich 13-7 (123-19364).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Stephany Olsen

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email: stephany.olsen@nblenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
402224337	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402224353	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402224351	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402224355	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402229898	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402229905	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402229907	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

