

206-4  
**RECEIVED**  
JUL 23 1954

**COLORADO OIL AND GAS CONSERVATION COMMISSION**  
**SUNDRY NOTICES AND REPORTS OF WELLS**



00264349

OIL & GAS  
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Locate Well Correctly

- Notice of intention to drill (attach plat)  XXX
- Notice of intention to change plans \_\_\_\_\_
- Notice of date for test of water shut-off \_\_\_\_\_
- Report on result of test of water shut-off \_\_\_\_\_
- Notice of intention to re-drill or repair well \_\_\_\_\_
- Notice of intention to clean out well \_\_\_\_\_
- Statement of shooting \_\_\_\_\_
- Statement of perforating \_\_\_\_\_
- Notice to pull or otherwise alter casing \_\_\_\_\_
- Notice of intention to abandon well \_\_\_\_\_
- Report of work done on well since previous report \_\_\_\_\_

x		29	

Notice to do work  Land: Fee and Patented   
 Report of work done  State  Lease No. \_\_\_\_\_

Colorado State Logan County Padroni Field

1 (Well No.) Harley (Lease) NW/4 (1/4 Sec.) 29 (Sec.) 9N (Twp.) 52W (Range) 6 (Meridian)

The Well is located ETXXX (N) of Section Line and XXXXXXXXXX (E) of Section Line.  
~~Section~~ C, SW, NW, Sec. 29 ~~Line~~ XXX

The elevation above sea level is 4077 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill and test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approximately 44' GL and cemented as follows: Mix 25 cu. ft. concrete with ratio of 1 sack cement to 1 1/2 cu. ft. sand to 3 cu. ft. gravel. Pour concrete in annulus and fill to surface. WOC 24 hours. Production Casing: (Refer to completion program below). Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geograph from 40' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above Greenhorn, prior to DST & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: If DST is taken and commercial production indicated, 3" tubing will be run and cemented for production casing.

Approved: JUL 23 1954

[Signature]  
Director

Date July 22, 1954

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address 301 Insurance Bldg., Denver, Colo.

By [Signature]

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.