

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402227683

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
 2. Name of Operator: PDC ENERGY INC
 3. Address: 1775 SHERMAN STREET - STE 3000
 City: DENVER State: CO Zip: 80203
 4. Contact Name: Valerie Danson
 Phone: (970) 506-9272
 Fax:
 Email: valerie.danson@pdce.com

5. API Number 05-123-21186-00
 6. County: WELD
 7. Well Name: KERBS
 Well Number: 14-15
 8. Location: QtrQtr: SWSW Section: 15 Township: 6N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type:
 Treatment Date: End Date: Date of First Production this formation:
 Perforations Top: 6943 Bottom: 6951 No. Holes: 24 Hole size: 34/100
 Provide a brief summary of the formation treatment: Open Hole: ☐
 This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): Max pressure during treatment (psi):
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
 Type of gas used in treatment: Min frac gradient (psi/ft):
 Total acid used in treatment (bbl): Number of staged intervals:
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
 Fresh water used in treatment (bbl): Disposition method for flowback:
 Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
 Test Method: Casing PSI: Tubing PSI: Choke Size:
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CIBP set at 6890' topped with 2 sxs of cement and pressure tested to 2000 PSI for 15 Minutes, safety shut in with a 5K wellhead for Noble's Lapp A15 & Harper A21 offset Fracs. At this time PDC plans on finishing P&A operations.

Date formation Abandoned: 01/12/2017 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
 ** Bridge Plug Depth: 6890 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

This form is being submitted to correct perforation depths, prior to P&A. Permitting request.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Valerie Danson _____

Title: Reg Tech _____

Date: _____

Email valerie.danson@pdce.com _____

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Attachment Check List

Att Doc Num

Name

402227742

OPERATIONS SUMMARY

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)