

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/23/2019

Submitted Date:

10/24/2019

Document Number:

688306100

FIELD INSPECTION FORM

Loc ID 322172 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 70385
Name of Operator: SMITH ENERGY CORP
Address: 12706 SHILOH RD
City: GREELEY State: CO Zip: 80631

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 16 Number of Comments
- 8 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Smith, Glen	(970) 386-6253	gsmithen@what-wire.com	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Schultz, Scott		scott.schultz@coag.gov	
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
209478	WELL	SI	06/01/2018	GW	039-06383	COGGINS ET AL 1-10	SI

General Comment:

This inspection is due to the landowners concern about the condition of valve at the 300 bbl crude oil tank, that is estimated at a little less than 1/2 full, and is also at the request of the FIU Manager. See this inspection and attached photos.

Location			
Lease Road:			
Type	Access		
comment:	walked into location from Running Creek 1 location (039-06443).		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	303-292-4051, call cannot be completed as dialed		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 11/25/2019
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	FROM 9/30/2019 INSPECTION: (Note: on the first page of the 9/30/2019 inspection the word "removed" was used and it should have been "remove" as stated in the corrective action section of the inspection. Silver, 300 BBL tank is empty, unused and needs to be removed. Riser not marked (see attached photos). Location should be mowed.		
Corrective Action:	Comply with Rule 603.f .		Date: 11/07/2019
Type	TRASH		
Comment:	Treater shed required maintence (see attached photos). Door/oil container is on the ground.		
Corrective Action:	Comply with Rule 603.f .		Date: 11/01/2019
Type	UNUSED EQUIPMENT		
Comment:	As noted on the 9/30/2019 inspection, a riser to the northeast of the treater shed (see attached photo) was indentified. It is not marked and needs to be LO/TO within 24 hours/removed within 30 days.		
Corrective Action:	Comply with Rule 603.f .		Date: 12/05/2019
Type	OTHER		
Comment:	Stained soil inside treater shed (see attached photos), in containment.		
Corrective Action:	"For localized stained soils or oily waste - ""Properly treat or dispose of oily waste in accordance with 907.e.""		Date: 11/08/2019
Type	OTHER		
Comment:	The 300 bbl, crudel oil tank is inside earth berms and is estimated to be a little less than 1/2 full. See attached photo of tank valve that may be in question and needs to be checked. It is wrapped in insulation. Treater has old staining and also needs to be checked for mechanical conditions (see attached photo).		

Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	11/08/2019
Type	WEEDS		
Comment:	As noted on the 9/30/2019 inspection, the location needs to be moved, including inside the crude oil tank earth berms.		
Corrective Action:	Comply with Rule 603.f .	Date:	11/01/2019

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	steel panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	#		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	in shed		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS

OTHER	1	300 BBLs	STEEL AST		
Comment:	silver tank that is unused and not inside berms (see attached photo), see corrective action under housekeeping to remove tank				
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:	see corrective action under the Housekeeping section to check tank valve				
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Location Construction

Location ID: 209478 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 209478 Type: WELL API Number: 039-06383 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					

Comment: [Erosion gully forming on NE side of location near deadman \(see attached photo\).](#)

Corrective Action: [Install or repair required BMPs per Rule 1002.f.\(2\)C.](#)

Date: 11/08/2019

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402220089	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4971338
688306121	Smith Energy Corp, Coggins ET AL 1-10	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4971329