OGCC Form 4

00216772

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MAR 27 1957
OIL & GAS
CONSERVATION COMMISSION

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	☐	Report of Remedial Work	☐
Notice of Intention to Change Plans	☐	Report of Recompletion	☐
Notice of Intention to Abandon Well	☐	Other	☒

(Check appropriate space)

LEASE NAME Rose A. Brownell WELL NO. 1

FIELD New Windsor WILDCAT _____ COUNTY Weld

LOCATION NE NW (Quarter Quarter) Section 35 Township 7N Range 67W Meridian 6th P.M.

669 feet from N (N or S) Section Line and 1979 feet from W (E or W) Section Line

(DETAILS OF WORK)

Spud Date - 5AM, March 14, 1957.
Conductor Pipe - Set 32' of 18" culvert @ 33' from ground level.
Surface Casing - Set 10 3/4" O.D, 40.5# J-55 casing at 437' and cemented to surface using 350 sks 60-40 pozmix. Howco process. Est. 25 sks returns.
Coring and Testing of Sussex
Core #1 - 4281'-4324'. Cut 43', recovered 41' including:
31' siltstone, tight, NSOF
9' sandstone, 15-20% poros, tr to low perm, fair blue fluor and show
1' sandstone, very argill., low poros, tight, NSOF
Top of Sussex 4312' (+ 626')
Core #2 - 4324'-41'. Recovered 14' shale and siltstone, NSOF
DST #1 - 4294-4324'. TO with good blow, remaining steady throughout test. TO 3 hrs. FSI one hr. GTS in 2½ hrs (insufficient to measure). Recovered 200' mud and highly gas cut oil, 150' highly G&OCM, 40' GC muddy water. Gravity 43 degrees API. Water salinity 7100 PPM NaCl. Pressures ISI-1740; IF-80; FF 165; FSI-1680; HH 2345.
Current Status - 6784' drilling

AJJ	
DVR	
FJK	
OPS	
HHM	✓
AW	
JJD	✓
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:
MAR 27 1957
Date
A. J. Gerrin
Director

Company The California Company Date 3-26-57
Address Box 1769, Casper, Wyo. Phone No. 2-5303
By R. L. Greenwood (Signature) Title Area Supt.