

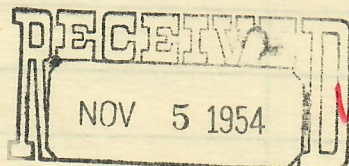
	32		



00787963

File in ☐icate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Mt. Hope S.E. Company The British-American Oil Producing Co.
County Logan Address 301 Insurance Bldg., Denver 2, Colo.
Lease Tetsell
Well No. "A" #2 Sec. 32 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.
Location 1982 Ft. (N) of South Line and 2002 Ft. (E) of West line of SW/4 Elevation 4164' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas A. HoganDate November 4, 1954Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling Sept. 23, 1954 Finished drilling September 29, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4850 to _____ No. 4, from _____ to _____
No. 2, from "J" 4953 to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	217	167	24	500# - 30 mins.
5-1/2	14	J-55	5014	150		

PBD

COMPLETION DATA

Total Depth 5015 4974 ft. Cable Tools from 4947 to 4974 Rotary Tools from 0 to 5015
Casing Perforations (prod. depth) from 4850 to 4857 ft. No. of holes 4 per foot
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began October 8 1954. Making 97 bbls./day of 38 A. P. I. Gravity Fluid on _____ Pump ☒ Choke. ☐
Tub. Pres. 15 lbs./sq. in. Csg. Pres. 15 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke 48 in. Strokes per Min. 13 Diam. Pump 1 1/4 in.
B. S. & W. 0 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date Sept. 29 1954Straight Hole Survey Yes Type Totco

Date _____ 19 _____

Other Types of Hole Survey _____ Type _____

Time Drilling Record Geolograph

(Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth _____ to _____

to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ
Shale	0	3998		DVR
Niobrara	3998	4201		FJK
Shale	4201	4374		OPS
Ft. Hays Lime	4374	4410		HHM
Codell	4410	4520		AH
Shale	4520	4600		JJD
Greenhorn	4600	4670		FILE
Shale	4670	4847		
"D" Sand	4847	4900	(Continue on reverse side)	
Shale	4900	4952		
"J" Sand	4952	4980		
Sand & Shale	4980	5014		