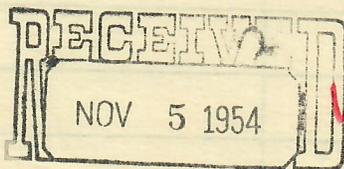





File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
**OFFICE OF DIRECTOR**  
**OIL AND GAS CONSERVATION COMMISSION,**  
**STATE OF COLORADO**



**LOG OF OIL AND GAS WELL**

OIL & GAS  
 CONSERVATION COMMISSION

Field Mt. Hope S.E. Company The British-American Oil Producing Co.  
 County Logan Address 301 Insurance Bldg., Denver 2, Colo.  
 Lease Tetsell  
 Well No. "A" #2 Sec. 32 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.  
 Location 1982 Ft. (N) of South Line and 2002 Ft. (E) of West line of SW/4 Elevation 4164' KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
 Title District Superintendent

Date November 4, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling Sept. 23, 1954 Finished drilling September 29, 1954

**OIL AND GAS SANDS OR ZONES**

No. 1, from "D" 4850 to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from "J" 4953 to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	217	167	24	500# - 30 mins.
5-1/2	14	J-55	5014	150		

**COMPLETION DATA**

Total Depth 5015 4974 ft. Cable Tools from 4947 to 4974 Rotary Tools from 0 to 5015  
 Casing Perforations (prod. depth) from 4850 to 4857 ft. No. of holes 4 per foot  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began October 8 19 54. Making 97 bbls./day of 38 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. 15 lbs./sq. in. Csg. Pres. 15 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke 48 in. Strokes per Min. 13 Diam. Pump 1 1/2 in.  
 B. S. & W. 0 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date Sept. 29 19 54 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Geograph  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale	0	3998	
Niobrara	3998	4201	
Shale	4201	4374	
Ft. Hays Lime	4374	4410	
Codell	4410	4520	
Shale	4520	4600	
Greenhorn	4600	4670	
Shale	4670	4847	
"D" Sand	4847	4900 (Continue on reverse side)	
Shale	4900	4952	
"J" Sand	4952	4980	
Sand & Shale	4980	5014	

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

Produce