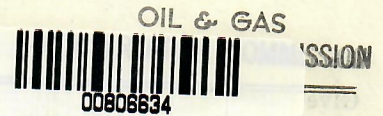


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
AUG 8 1963

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Colton & Colton
County Logan Address 1546 Milan Building
City San Antonio State Texas
Lease Name Matthews Well No. 1 Derrick Floor Elevation 3973 K.B.
Location C SW NW Section 8 Township 9N Range 51W Meridian 6 P.M.
1989 feet from N Section line and 660 feet from W Section Line
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 7, 1963Signed B. M. Johnson
Title Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling July 31, 1963 Finished drilling August 8, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8 5/8</u>	<u>24</u>	<u>D</u>	<u>106</u>	<u>70</u>	<u>12</u>		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 4723

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run SCHL: IES & G.R. Sonic Date July 6, 1963
Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						HMA
						JAM
						FJP
						JJD

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M. 19____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3563	3982	
Ft. Hays	3934	4013	
Carlile & Graneros	4013	4500	
"D" Sand	4500	4558	Cored - shows from 4528-31 - tested water.
"J" Sand	4615	T.D.	Cored - no shows - no tests.