

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
AUG 8 1963

WELL COMPLETION REPORT

OIL & GAS COMMISSION
00806634

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Colton & Colton
County Logan Address 1546 Milan Building
City San Antonio State Texas

Lease Name Matthews Well No. 1 Derrick Floor Elevation 3973 K.B.
Location C SW NW Section 8 Township 9N Range 51W Meridian 6 P.M.
1989 feet from N Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 7, 1963 Signed B. M. Johnson
Title Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling July 31, 1963 Finished drilling August 8, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	D	106	70	12		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4723 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run SCHL: IES & G.R. Sonic Date July 6, 1963
Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M. 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3563	3984	
Ft. Hays	3934	4013	
Carlile & Graneros	4013	4500	
"D" Sand	4500	4558	Cored - shows from 4528-31 - tested water.
"J" Sand	4615	T.D.	Cored - no shows - no tests.

Oil Productive Zone: From _____ to _____
 Section: IR 3 G. S. Sonic
 Date: July 3, 1933

TEST RESULTS: Gas Oil Ratio _____ Gas Gravity _____
 Gas Vol. _____ Methan. _____
 (Cont. to IR 31 & 32)

TEST RESULTS: Hole oil per day _____
 Gas Vol. _____ Methan. _____
 Gas Gravity _____

Flowing Pressure on Casing _____ lb. per sq. in.
 Flowing Pressure on Tubing _____ lb. per sq. in.
 Shut-in Pressure _____
 Size of Casing _____ in.
 Size of Tubing _____ in.
 No. test run _____
 Depth of Pump _____ feet
 Diameter of working part _____ inches
 Number of strokes per minute _____
 Length of stroke used _____ inches
 For Pumping Well: _____
 Test Completed _____ A.M. or P.M. _____