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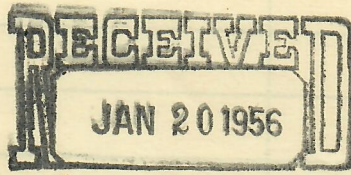
 Locate
Well
Correctly

 File in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

 OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

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LOG OF OIL AND GAS WELL

OIL & GAS

CONSERVATION COMMISSION

Field Wildcat Company True Oil Company Phone 2-7131
 County Logan Address P. O. Box 1612, Casper, Wyo.
 Lease Wagner
 Well No. #2 Sec. 35 Twp. 9 N Rge. 53 W Meridian 6th P State or Pat. Pat.
 Location 1650 (N) Ft. (S) of N Line and 2350 (N) Ft. (W) of E line of NE 1/4 Elevation 4173
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date Jan. 17, 1956

Title

Partner

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-3-55, 19 9-10-55, 19

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|---------------|--------------|-----------------|--------------|--------------------|-------------|-------------------|
| <u>10 3/4</u> | <u>32.75</u> | <u>H-40</u> | <u>87.50</u> | <u>65 sax</u> | <u>24</u> | <u>500</u> |
| <u>5 1/2</u> | <u>14</u> | <u>Republic</u> | <u>4931</u> | <u>100 sax</u> | <u>36</u> | <u>1000</u> |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 4932 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4932
 Casing Perforations (prod. depth) from 4888 to 4894 ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Well shut in, waiting on market
 Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 9-10-55 19 ____ Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 4780 to 4825
4865 to 4913
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------------|-------------|--------|---------|
| <u>Niobrara</u> | <u>3994</u> | | |
| <u>"D" Sand</u> | <u>4780</u> | | |
| <u>"J"</u> | <u>4878</u> | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

(Continue on reverse side)

cc:RHF, GH

Shut in
1/20/56