



File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

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OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

*See log of 6/18/56*

Field Wildcat County Logan Lease Roelfs  
 Company Coronado Petroleum Company, Inc. Address 512 Colorado Building, Denver 2, Colo.  
 Well No. 1 Sec. 2 Twp. 7N Rge. 48W Meridian 6th State or Pat. Pat  
 Location 2004 Ft. (S) of North Line and 665 Ft. (W) of East line of Sec 2 Elevation 4113 KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title President  
 Date June 6, 1956

The summary on this page is for the condition of the well as above date.  
 Commenced drilling May 26, 19 56 Finished drilling June 1, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from none to none No. 4, from none to none  
 No. 2, from none to none No. 5, from none to none  
 No. 3, from none to none No. 6, from none to none

IMPORTANT WATER SANDS

No. 1, from 4011' to 4022' No. 3, from none to none  
 No. 2, from 4075' to 4085' No. 4, from none to none

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
7"	23#	National	289	200	10	

COMPLETION DATA

Total Depth 4135 ft. Cable Tools from 0 to 0 Rotary Tools from 0 to 4135'  
 Casing Perforations (prod. depth) from 0 to 0 ft. No. of holes 1  
 Acidized with 0 gallons. Other physical or chemical treatment of well to induce flow 0  
 Shooting Record 0

Prod. D & A June 1 19 56 Making 0 bbls./day of 0 A. P. I. Gravity Fluid on 0 Pump   
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 0 Mcf. Gas Oil Ratio 0 Choke.   
 Length Stroke 0 in. Strokes per Min. 0 Diam. Pump 0 in.  
 B. S. & W. 0 % Gas Gravity 0 BTU's/Mcf. 0 Gals. Gasoline/Mcf. 0

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date June 1 19 56 Straight Hole Survey yes Type Sperry-Sun  
 Microlog yes Date June 1 19 56 Other Types of Hole Survey 0 Type 0  
 Time Drilling Record Geolograph (Note—Any additional data can be shown on reverse side.)  
 Core Analysis yes Depth 3916 to 51  
4017 to 35

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Tertiary	0	380'	
Pierre	380'	3051'	
Niobrara	3051'	3464'	
Fort Hays	3464'	3514'	

AJJ	
DVR	<input checked="" type="checkbox"/>
FJK	
WRS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)

FORMATION RECORD

2-7N-48W

Formation	Top	Bottom	Remarks
Carlile	3514'	3684'	
Greenhorn	3684'	3740'	
Mowry	3740'	3914'	Bentonite 3830' - 33'
D	3914'	4008'	
J	4008'	4101'	
Skull Creek	4101'	4135'	T D 4135'
Core #1	3897'	3952'	Recovered 54'-0"
Core #2	4015'	4049'	Recovered 31'-4"
D S T #1	4074'	4079'	Open one hour, shut in 20 minutes Recovered 160' slightly muddy water.
Plug #1	225'	305'	ten sacks cement
Plug #2	1' below ground	25' below ground	five sacks cement
Finished plugging well at 6:00 p.m. on 6-1-56.			

FILE  
JLD  
AH  
HHM  
DVR  
ALL