

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00255110

e in triplicate for Patented and Federal lands.
e in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Union Texas Petroleum Corporation						5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.	
3. ADDRESS OF OPERATOR 14001 E. Iliff Ave., Ste. 500, Aurora, CO 80014						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL & 660' FSL Sec. 20 (SWSW) At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 80760						8. WELL NO. 20-1	
DATE ISSUED 6/23/80						9. FARM OR LEASE NAME Houston	
15. DATE SPUDDED 6/13/80						10. FIELD AND POOL, OR WILDCAT Padroni	
16. DATE T.D. REACHED 7/7/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T9N-R52W	
17. DATE COMPL. (Ready to prod.) N/A						12. COUNTY OR PARISH Logan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3989' KB						13. STATE Colorado	
19. ELEV. CASINGHEAD 3979'							
20. TOTAL DEPTH, MD & TVD 7100'						21. PLUG, BACK T.D., MD & TVD 6814'	
22. IF MULTIPLE COMPL., HOW MANY						23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic, Densilog, DLL, Densilog/Neutron						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"		24	186'	12-1/4"	180 SX.	--0--	
4-1/2"		10.5 & 9.5	6814'	7-7/8"	600 SX.	--0--	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6318-6463', 0.38", 25 shots - abandoned				DEPTH INTERVAL (MD)			
4702-06', 0.38", 10 shots - abandoned				AMOUNT AND KIND OF MATERIAL USED			
4687-92', 0.38", 12 shots - abandoned							
4622-26', 0.38", 10 shots - temp abandoned							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
N/A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS DLL, Densilog/Neutron logs, Well history							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		M. W. Loveless		TITLE		DATE	
				Petroleum Engineer		March 8, 1985	

See Spaces for Additional Data on Reverse Side