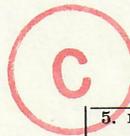


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



00255110

in triplicate for Patented and Federal lands.  
in quadruplicate for State lands.



MAR 27 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
14001 E. Iliff Ave., Ste. 500, Aurora, CO 80014

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FWL & 660' FSL Sec. 20 (SWSW)  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. 80760 DATE ISSUED 6/23/80

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Houston

9. WELL NO.  
20-1

10. FIELD AND POOL, OR WILDCAT  
Padroni

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 20, T9N-R52W

12. COUNTY OR PARISH Logan 13. STATE Colorado

15. DATE SPUNDED 6/13/80 16. DATE T.D. REACHED 7/7/80 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3989'KB 19. ELEV. CASINGHEAD 3979'

20. TOTAL DEPTH, MD & TVD 7100' 21. PLUG, BACK T.D., MD & TVD 6814' 22. IF MULTIPLE COMPL., HOW MANY → 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic, Densilog, DLL, Densilog/Neutron 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	186'	12-1/4"	180 SX.	--0--
4-1/2"	10.5 & 9.5	6814'	7-7/8"	600 SX.	--0--

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6318-6463', 0.38", 25 shots - abandoned  
4702-06', 0.38", 10 shots - abandoned  
4687-92', 0.38", 12 shots - abandoned  
4622-26', 0.38", 10 shots - temp abandoned

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
DLL, Densilog/Neutron logs, Well history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. W. Loveless TITLE Petroleum Engineer DATE March 8, 1985

