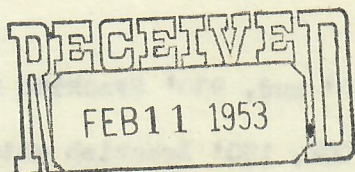


Locate  
Well  
Correctly



OIL & GAS  
CONSERVATION COMMISSION

File in \_\_\_\_\_ on Fee and Patented lands and in  
quadrangle \_\_\_\_\_ on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



# LOG OF OIL AND GAS WELL

374

Field WC Company Kingwood Oil Company  
County Logan Address 601 Craven Bldg. Oklahoma City, Okla.  
Lease State  
Well No. 1 "A" Sec. 36 Twp. 9N Rge. 50W Meridian \_\_\_\_\_ State or Pat. State  
Location 330 ~~XXX~~ Ft. (S) of N Line and 330 ~~XXX~~ Ft. (W) of E Line of SW Elevation 4,220  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date February 9, 1953

Title \_\_\_\_\_

Division Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling 1-25-53, 19 \_\_\_\_\_ Finished drilling 2-4-53, 19 \_\_\_\_\_

## OIL AND GAS SANDS OR ZONES

No. 1, from 4,284 to 4,290 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4,292 to 4,297 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from 4,395 to 4,399 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 4,317 to 4,344 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10 3/4</u>	<u>32.75</u>	<u>Lapweld</u>	<u>252</u>	<u>170</u>	<u>30</u>	

## COMPLETION DATA

Total Depth 4,449 ~~4,449~~ sch ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4,449.  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 2-4 19 53 Straight Hole Survey Yes Type TOTCO  
Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis Yes Depth 4,283 to 4,289  
4,292 to 4,298

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara</u>	<u>3,460</u>	<u>3,838</u>	<u>Lime &amp; Limey shale</u>
<u>Greenhorn</u>	<u>4,066</u>	<u>4,092</u>	<u>Lime</u>
<u>"D"</u>	<u>4,271</u>	<u>4,344</u>	<u>Sand - streaked shows - No production</u>
<u>"J"</u>	<u>4,395</u>	<u>4,437</u>	<u>Sand - 3' show - No production.</u>

(Continue on reverse side)



Office of Director  
Oil and Gas Conservation Commission  
State of Colorado

Locality  
Well  
Correctly

BST: 4,283-4,312, Open 2 hrs. Rec. 30' mud, 930' Brackish water. BHP/20"/1000#.  
FFP 500# Hyd. 2,900#  
BST- 4,396 - 4,417, 1 hr. Rec. 35' MCM, 190' Brackish water. BHP/20"/610# FFP 325#  
HYD. 2,900#.

The notation "No Production" under formation record means no production of oil or gas. Both intervals tested water.

Company: Kingwood Oil Company  
Address: 601 Craven Bldg., Oklahoma City, Okla.

Location: 330  
Well No. 1 "A"  
Sec. 36  
Twp. 9N  
R. 20W  
M. 1N  
Line of SW  
Elevation 4,320  
Line and  
Pt. (W) of E  
Pt. (S) of N

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: February 9, 1953  
Division Geologist: [Signature]  
Signed: [Signature]

The accuracy on this page is for the condition of the well as above data  
Government drilling: 1-25-53  
Is: 2-4-53

OIL AND GAS SANDS OR ZONES			
No. 1 from	4,325	No. 1 from	4,320
No. 2 from	4,322	No. 2 from	4,327
No. 3 from	4,322	No. 3 from	4,329
IMPORTANT WATER SANDS			
No. 1 from	4,317	No. 1 from	4,344
No. 2 from		No. 2 from	

CASING RECORD						
SIZE	WT. PER FOOT	MAKE	WHERE LAYED	NO. OF SRS. CEMENT	HOOD HOURS	PRESSURE TEST PSI
10 3/4	38.75	24-414	202	170	30	

COMPLETION DATA  
Total Depth 4,349 ft  
Cable Tools from 0 to 4,349  
Rotary Tools from 0 to 4,349  
No. of holes 1  
Added with  
Casing Perforations (prod. depth) from  
Is  
Made  
This day of  
At P. I. Gravity Field on  
Net. Gas Oil Ratio  
Leakage Stroke  
in. Strokes per Min.  
Btu's/Mcf  
Gas Gravity  
R. & W.

WELL DATA  
Indicate (yes or no) whether or not the following information was obtained:  
Electrical Log Yes  
Data 2-4-53  
Stratigraphic Hole Survey Yes  
Type  
Other types of hole survey  
(Note: Any additional data can be shown on reverse side.)  
Time Drilling Record Yes  
Core Analysis Yes  
Depth 4,329 to 4,392  
4,329 to 4,392

FORMATION RECORD			
FORMATION	TOP	BOTTOM	REMARKS
Wichita	4,460	4,325	lime & heavy shale
Greenhorn	4,066	4,092	lime
"D"	4,291	4,344	Sand - streaked above - No production
"J"	4,392	4,407	Sand - 3' show - No production.