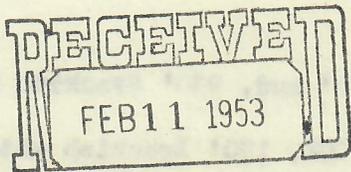


Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL AND GAS WELL

374

Field WC Company Kingwood Oil Company
 County Logan Address 601 Craven Bldg. Oklahoma City, Okla.
 Lease State
 Well No. 1 "A" Sec. 36 Twp. 9N Rge. 50W Meridian _____ State or Pat. State
 Location 330 Ft. (S) of N Line and 330 Ft. (W) of E line of SW Elevation 4,220
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
 Title Division Geologist

Date February 9, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling 1-25-53, 19____ Finished drilling 2-4-53, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from 4,284 to 4,290 No. 4, from _____ to _____
 No. 2, from 4,292 to 4,297 No. 5, from _____ to _____
 No. 3, from 4,395 to 4,399 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4,317 to 4,344 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75	Lapweld	252	170	30	

COMPLETION DATA

Total Depth 4,449 sch ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4,449.
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 2-4 19 53 Straight Hole Survey Yes Type TOTCO
 _____ Date _____ 19____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 4,283 to 4,289
4,292 to 4,298
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3,460	3,838	Lime & Limey shale
Greenhorn	4,066	4,092	Lime
"D"	4,271	4,344	Sand - streaked shows - No production
"J"	4,395	4,437	Sand - 3' show - No production.

The State of Oklahoma
 OIL AND GAS COMMISSION
 OFFICE OF DIRECTOR

Locality
 Well
 Correctly

DST: 4,283-4,312, Open 2 hrs. Rec. 30' mud, 930' Brackish water. BHP/20"/1000#.
 FFP 500# Hyd. 2,900#
 DST- 4,396 - 4,417, 1 hr. Rec. 35' OCM, 190' Brackish water. BHP/20"/610#, FFP 325#
 HYD. 2,900#.

The notation "No Production" under formation record means no production of oil or gas. Both intervals tested water.

Company: Kingwood Oil Company
 Address: 601 Craven Bldg., Oklahoma City, Okla.

Well No. 1 "A"
 Sec. 36 Twp. 9N R. 20W
 Line and Line and
 Pt. (S) of N Pt. (W) of E
 Line of SW
 Elevation 4,520
 (District floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: February 9, 1923
 Division Geologist: [Signature]

Government drilling: 1-22-23
 Finished drilling: 2-4-23

OIL AND GAS SANDS OR ZONES

No. 1 from	4,283	to	4,290
No. 2 from	4,292	to	4,297
No. 3 from	4,292	to	4,299
No. 4 from	4,317	to	4,344

IMPORTANT WATER SANDS

No. 1 from	4,317	to	4,344
No. 2 from		to	

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LAYED	NO. OF SRS. CEMENT	HOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75	Galv-15	282	170	30	

COMPLETION DATA
 Total depth 4,417 ft. Cable Tools from to Rotary Tools from 0 to 4,417.
 Casing Perforations (grid depth) from to ft.
 Added with gallons Other physical or chemical treatment of well to induce flow
 Shooting Record
 First began to Making this day of at P. I. Gravity field on Choke
 Test flow in. Sec. Pres. in. Gas Vol. Net. Gas Oil Ratio
 Length Stroke in. Strokes per Min. in. in.
 R. S. & W. X. Gas Gravity BTU's/Net. Gas Gasoline/Net.

WELL DATA
 Indicate (yes or no) whether or not the following information was obtained:
 Electrical Log Yes No Date -4-23
 Hydraulic Hole Survey Yes No Type TOTCO
 Other types of hole survey Type
 Time Drilling Record Yes No
 Core Analysis Yes No Depth to 4,289
 4,292 to 4,298

FORMATION RECORD

FORMATION	TOP	BOTTOM	REMARKS
Madison	2,460	2,465	lime & ligny shale
Greenhorn	4,066	4,092	lime
"D"	4,291	4,344	Sand - streaked shales - No production
"E"	4,392	4,407	Sand - 3' shales - No production.