

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 6 1976

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. State #71/525-S
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Stream, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR C-111 Petroleum Center, San Antonio, Texas 78209		8. FARM OR LEASE NAME Wilcox-State
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 660' FWL		9. WELL NO. #1
At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Wildcat
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 11 Miles Southeast of Sterling, Colorado		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-T7N-R50W
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660'	16. NO. OF ACRES IN LEASE* 154.36	12. COUNTY Logan
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	13. STATE Colorado
19. PROPOSED DEPTH 4860'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 4471'	22. APPROX. DATE WORK WILL START 12/20/76	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	300 SX.

Ind.

DVR	
FJP	
HHM	
JAM	
JID	Plotted
GCH	
CGM	

ck. #2104

* DESCRIBE LEASE SW/4 Sec. 7-T7N-R50W

We propose to test all shows of oil and/or gas.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Richard R. Storm TITLE President, Stream, Inc. DATE 11/30/76

(This space for Federal or State Office use)

PERMIT NO. 761267

APPROVAL DATE

APPROVED BY D.V. Rogers

TITLE

DIRECTOR

DATE

DEC 8 1976

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 075 8628

See Instructions On Reverse Side