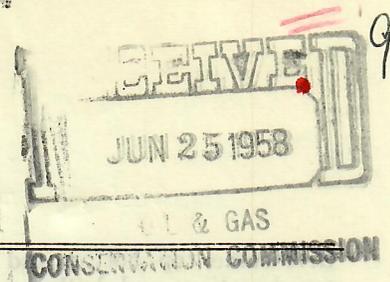


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field S.E. Padroni Operator British-American Oil Producing Co.  
 County Logan Address Box 180  
 City Denver 1, State Colorado  
 Lease Name GIACOMINI Well No. B-1 Derrick Floor Elevation 3881.6  
 Location NE SE Section 26 Township 9N Range 52W Meridian 6PM  
2016 (quarter quarter) feet from South Section line and 697 feet from East Section Line  
 N or S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil 0; Gas 0  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5-6-58 Signed John E. Stein  
 Title District Engineer

The summary on this page is for the condition of the well as above date.  
 Commenced drilling 4-21-58, 1958 Finished drilling 4-27-58, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8	25.6	Armco	171'KB	135	24 hrs	30 mins	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4687'KB PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From DRY To \_\_\_\_\_ Gas Productive Zone: From DRY To \_\_\_\_\_  
 Electric or other Logs run Yes Date 4-28, 1958  
 Was well cored? NO Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						HHM

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
 For Flowing Well: For Pumping Well:  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
 Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
 \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	502	Surface, gravel and clay
	502	3460	Shale
	3460	3882	Sandy shale, sand and shale
"D"	3882	4407	Shale
	4407	4443	Sand
"J"	4443	4512	Shale
	4512	4687	Sand and sandy shale

TEST RESULTS: Oil per day \_\_\_\_\_  
 Gas Vol \_\_\_\_\_  
 Water \_\_\_\_\_  
 (Cover to 1500 psi & 100°F)

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow devices?  
 Shut-in Pressure \_\_\_\_\_  
 Size of Choke \_\_\_\_\_  
 Size of Pipe \_\_\_\_\_  
 Diameter of Working Barrel \_\_\_\_\_  
 Number of strokes per minute \_\_\_\_\_  
 Length of stroke used \_\_\_\_\_  
 For Flowing Well: \_\_\_\_\_  
 For Shut-in Well: \_\_\_\_\_

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE

Was well cored?  NO  YES  
 Blasting or other tests run?  YES  NO  
 Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 DRY \_\_\_\_\_  
 Date \_\_\_\_\_

DEPTH	GRAB	WT PER FT	GRADE	DEPTH LAB	W.C.	TIME

SIZE	WT PER FT	GRADE	DEPTH LAB	W.C.	TIME
2-5/8	22.6	Arco	171' KB	24 hrs @ 30 mins	500

Completed drilling \_\_\_\_\_  
 Date \_\_\_\_\_  
 The summary on this page is for the condition of the well as shown \_\_\_\_\_  
 The information given here is a complete and correct record of the well and work done thereon so far as can be determined from all available records.

Number of producing wells on this lease including this well: \_\_\_\_\_  
 Well completed as:  Dry Hole  Gas Well  Oil Well

Location: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Section: \_\_\_\_\_  
 Township: \_\_\_\_\_  
 Range: \_\_\_\_\_

Oil and Gas Conservation Commission  
 OF THE STATE OF COLORADO