

# WELL COMPLETION REPORT

JUN 25 1958

WATER & GAS  
CONSERVATION COMMISSION

Field	S.E. Padroni	Operator	British-American Oil Producing Co.		
County	Logan	Address	Box 180		
		City	Denver 1,	State	Colorado
Lease Name	GIACOMINI	Well No.	B-1	Derrick Floor Elevation	3881.6
Location	NE SE	Section	26	Township	9N Range 52W Meridian 6PM
	(quarter quarter)				
2016	feet from	South	Section line and	697	feet from East
	N or S				Section Line
					E or W

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John B. [Signature]  
Title District Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling	<u>4-21-58</u>	19	Finished drilling	<u>4-27-58</u>	19
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SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8	25.6	Armco	171'KB	135	24 hrs	30 mins	500

Type of Charge	No. Perforations per ft.	Zone	
		From	To

### PLUG BACK DEPTH

Oil Productive Zone: From DRY To \_\_\_\_\_ Gas Productive Zone: From DRY To \_\_\_\_\_  
Electric or other Logs run Yes Date 4-28, 1958  
Was well cored? NO Has well sign been properly posted? Yes

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS

Results of shooting and/or chemical treatment:

Test Commenced\_\_\_\_\_A.M. or P.M.\_\_\_\_\_19\_\_\_\_\_. Test Completed\_\_\_\_\_A.M. or P.M.\_\_\_\_\_

**For Flowing Well:**

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke\_\_\_\_\_in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

**SEE REVERSE SIDE**

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
 B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	502	Surface, gravel and clay
	502	3460	Shale
	3460	3882	Sandy shale, sand and shale
"D"	3882	4407	Shale
	4407	4443	Sand
"J"	4443	4512	Shale
	4512	4687	Sand and sandy shale

TEST RESULTS: Hole on per day	Gas Vol	Water	Oil
Flowing Press on Gey	Flowing Press on Test	Shut-in Pressure	Size of Choke
Flowing Press on Test	Flowing Press on Test	Shut-in Pressure	Size of Choke
Flowing Press on Test	Flowing Press on Test	Shut-in Pressure	Size of Choke