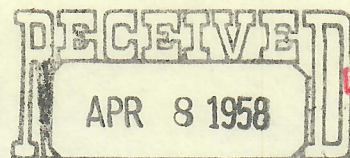


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## NOTICE OF INTENTION TO DRILL

OIL & GAS  
CONSERVATION COMMISSION

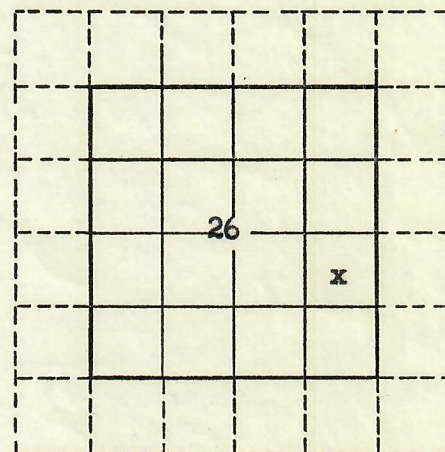
## INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator The British-American Oil Producing Company Phone No. AComa 2-9401  
Address P. O. Box 180 City Denver State Colorado

How is liability secured: Well Bond (Attached) ☐; Blanket Bond ☒; Waiver ☐  
(Check one)

Lease Name Giacomini  
Well No. B-1  
Field Name Wildcat ☒  
County Logan



Location NE SE Section 26 Township 9N Range 52W Meridian 6th PM.  
(quarter quarter)

1980 feet from South Section line and 1980 feet from East Section Line  
2016 DVP N or S 697 DVP E or W

The well is located on: Patented land ☒ State land ☐ Federal land ☐

The well is located within a spaced area: Yes ☒ No ☐

Distance from proposed location to nearest property or lease line 1980 feet.

Distance from proposed location to nearest drilling unit line \_\_\_\_\_ feet.

Objectives: "J" Sand Depth 4725 ; \_\_\_\_\_  
Formation Estimate Formation Estimate

Proposed length of surface casing 120 feet.

Agent	<u>64</u>
Bond	<u>waiver</u>
Spot	
600 ft.	<u>OK 881</u>
1200 ft.	<u>OK 989</u>
Wells	
Oil	
Gas	

REMARKS: PROGRAM: To drill and test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approximately 120' KB and cemented with 120 sax and circulated to surface. WOC 24 hours. Production Casing: 5-1/2" OD 14# J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers and rotating type scratchers thru the "D" and "J" Sands, and cement with 150 sax Pozmix "A" W/2% Gel. WOC 72 hours. Coring: None planned. Testing: If content of sands based on electric log is questionable, obtain permission from District Office to DST. Logging: Comb-ES-Induction Log from TD to surface casing. Detail from TD to approximately 100' above the Niobrara. Microlog from TD to 1000' above TD. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Standard Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to coring, prior to DST, and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD.

APPROVED:

Company BRITISH-AMERICAN Date 4-7-58

Date APR - 8 1958

Address P.O. Box 180, Denver, Colo. Phone No. AC-2-9401

By Shirley M. Hopper Title District Superintendent  
Signature

Director