

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/01/2019

Submitted Date:

10/18/2019

Document Number:

689803164

FIELD INSPECTION FORM

Loc ID 312997 Inspector Name: Waldron, Emily On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10525
Name of Operator: SANTA FE NATURAL RESOURCES INC
Address: 4833 FRONT STREET UNIT B 506
City: CASTLE ROCK State: CO Zip: 80104

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 15 Number of Comments
12 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
SULLIVAN, MICHAEL	(303) 681-5901	durangopl@earthlink.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223244	WELL	PR	10/01/2015	OW	081-06608	MCINTYRE 1-3 ST	TA

General Comment:

Follow up FIU inspection.

Follow up to inspection from 12/13/2017 document number 689800658. No corrective actions have been met. Corrective action dates have been carried forward from that inspection. Reclamation corrective actions and dates from 6/18/2018 document number 674104489 remain the same.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	No labels on 5 tanks stored outside of bermed area, incomplete labels on tanks inside berm.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	10/07/2016
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign has been knocked over.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	There are 2 emergency contact numbers listed on location signs. The 970 number is for an area contractor. 303-681-5901 is the emergency contact number for Santa Fe, number goes straight to voicemail box.		
Corrective Action:	Install sign to comply with Rule 210.	Date:	11/18/2019

Good Housekeeping:

Type	WEEDS		
Comment:	Annual and noxious weeds on location.		
Corrective Action:	Comply with Rule 603.f .	Date:	10/11/2017
Type	STORAGE OF SUPL		
Comment:	5 tanks stored on location without containment or labels, tubing stored on location, other misc equipment on location.		
Corrective Action:	Comply with Rule 603.f .	Date:	12/28/2017

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs			
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Inadequate
Comment:	Vegetation growing on and in berm.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date: 10/30/2017

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Inadequate
Comment:	Vegetation growing on and in berm.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date: 10/30/2017

Contents	#	Capacity	Type	Tank ID	SE GPS
	7		STEEL AST		
Comment:	Frack tanks stored on location. During phone call with Mike Sullivan of Santa Fe on 1/5/2018 inspector was informed that all tanks were full of frack fluid.				
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment: No secondary containment around 7 frack tanks all of which contain fluid.				
Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4).				Date: 12/28/2017

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 223244 Type: WELL API Number: 081-06608 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Santa Fe attempted to frack well in June 2017, Form 42 notice document number 401318156. Casing was split during frack attempt. Review of COGCC database reveals no repairs or plugging plans were submitted, approved, or performed.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 11/08/2019

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? **Fail**

Comment Various Debris, wood, metal, tools are scattered over location.

Corrective Action Comply with Rule 603.f .

Date 11/27/2017

Unused or unneeded equipment onsite? **Fail**

Comment Seven Tanks, piles of tubing / Pipe and various pieces of unused equipment are stored on Location.

Corrective Action Comply with Rule 603.f .

Date 12/28/2017

Pit, cellars, rat holes and other bores closed? **Fail**

Comment Rat hole partially covered with wooden slats. Fluid visible beneath slats.

Corrective Action Comply with the 1003 interim reclamation rules.

Date 09/29/2017

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater BMPs observed. Rills coming onto location via cut slope and access road.

Corrective Action: Install or repair required BMPs per Rule 1002.f.

Date: 10/21/2016

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402214527	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4967158
689803167	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4967137