



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Dry hole		5. LEASE DESIGNATION AND SERIAL NO. C-35324	
2. NAME OF OPERATOR Territory Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Not	
3. ADDRESS OF OPERATOR 400 West Illinois, Suite 920, Midland, TX 79701		7. UNIT AGREEMENT NAME None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810 ft FEL and 660 FT FSL Section 13, T-6-N, R-97-W Moffat County, Colorado		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. See attached permit		9. WELL NO. 1-13	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6274 KB, 6258 GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13-6N-97W	
		12. COUNTY OR PARISH Moffat	13. STATE Colo.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations are described on attachment.

WRS	
FJP	
HMM	
ROC	✓
LAR	✓
CGM	
ED	

18. I hereby certify that the foregoing is true and correct

SIGNED James H. Butler

TITLE President

DATE 09-09-85

(This space for Federal or State office use)

APPROVED BY William H. Smith

TITLE DIRECTOR
O & G Cons. Comm.

DATE SEP 19 1985

*See Instructions on Reverse Side

RECEIVED

SUNDRY NOTICE: Territory Oil Corporation

9/9/85

SEP 16 1985

COLO. OIL & GAS CONS. COMM.

Part #17. Spud: August 14, 1985.
 Plug: August 31, 1985
 Drilled 20-in hole to 70 ft, set 70 ft 13 3/8" csg
 cemented to surface w/ready mix
 Drilled 12 1/4-in hole to 1690', set 1687 ft 8 5/8" csg,
 circulated cement to surface
 Drilled 7 7/8-in hole to 4940' (Total Depth)
 DST 4640-4670' reversed out 2000 ft of drilling mud,
 water-cut mud and small amount of water with
 no shows of oil or gas. Copy of test data
 is enclosed.
 Ran Dual Induction-Laterolog and BHC Sonic Log from
 T.D. at 4940 to the base of the surface casing
 at 1687'. Copies of logs are enclosed here.
 Ran deviation surveys at frequent intervals while
 drilling. Two copies of the survey intervals
 and deviations are enclosed here.
 A copy of mud-log is enclosed here. Copies of the
 drilling mud reports are enclosed here.
 No shows of oil or gas were encountered in drilling,
 samples or dst, and the well is being
 abandoned as uneconomic.
 Cement plugs were set at the order of Mr. Paul Onsager,
 Craig District Office, and at the order of the
 State of Colorado as follows:
 surface to 50 ft: 20 sacks
 1640-1740 ft: 35 sacks
 (across base of surface casing)
 4600-4700 ft: 30 sacks
 (across dst zone)
 Mud between cement plugs is a gel mud about 9.2 lbs/gal,
 viscosity 32-34
 Plugs were set with drill pipe.
 Top of 8 5/8-in casing is sealed with a welded-on
 iron plate below dry hole marker.
 Dry hole marker stating required data projects 4 ft
 above land surface.
 Rehabilitation of the drillsite will commence immediately
 subject to orders from the Little Snake Range
 Management people (Jay Dodt) in Craig, Colorado.
 Log formation tops: Elev. 6274 KB
 6258 GR
 Frontier Bentonite 3804
 Frontier Sandstone 3830
 Mowry Shale 3979
 Dakota Sandstone 4137
 Morrison Formation 4303
 Curtis Shale 4774
 Entrada Sandstone 4819