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DEPARTMENT OF NATURAL RESOURCES  
NATURAL RESOURCES CONSERVATION COMMISSION  
THE STATE OF COLORADO

RECEIVED

JAN 24 1972

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER AND OPERATE ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

PHONE NO.

2. NAME OF OPERATOR

U.S. Signal Oil &amp; Gas Company 1971 Program (915) 682-8231

3. ADDRESS OF OPERATOR

125 Central Bldg. - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

1980' FSL, 660' FEL, Section 32

At proposed prod. zone

C N E S E

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Signal 71 Wisdom

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

32-7N-49W

12. COUNTY

13. STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE\*

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

First well

19. PROPOSED DEPTH

4800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4283' Gr

22. APPROX. DATE WORK WILL START

2-1-72

23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4"      | 8-5/8"         | 20#             | 300'          | 250 sx.            |
| 7-7/8"       | 5-1/2"         | 15.5#           | 4800'         | 200 sx.            |

\* DESCRIBE LEASE

SE/4 Section 29-7N-49W; all Section 32-7N-49W

1. Drill 12-1/4" hole to 300'±
2. Cement 8-5/8" csg. w/250 sx.
3. Drill 7-7/8" hole to T.D. testing all shows of oil and/or gas
4. Run Logs.
5. Cement 5-1/2" csg. or plug.

Came verbal to Exeter 1/31/72

|                    |
|--------------------|
| 30.000             |
| DV:                |
| FIP plotted 2/4/72 |
| HMM                |
| JAM                |
| JED                |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

D.J. Delany

TITLE Division Prod. Engineer

DATE 1-21-72

(This space for Federal or State Office use)

PERMIT NO.

APPROVAL DATE

DIRECTOR

O &amp; G CONS. COMM.

DATE

FEB 4 1972

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 075 8319