



00374770

RECEIVED
OCT 1 - 1965OIL & GAS
CONSERVATION COMMISSION

WEEKLY DRILLING REPORT

REMEDIAL

SHELL OIL COMPANY

LEASE

Unit

WELL

MT. HOPE

DIVISION

Rocky Mountain

ELEV

4183 KB

FROM: 8-10 TO 9-8-65

COUNTY

Logan

STATE

Colorado

DATETDPBREMARKS

8-10

4972

4905

"FR" Running tbg & rods. O&M 5432 provides funds to acidize & frac Muddy perfs. MI&RU Reliable rig 8-9-65. Pulled prod equip. Ran tbg & set pkr @ 4825. Acidized Muddy gross perfs 4851-4860 w/250 gals reg 15% HCl (Dow). Max & Final press 600 psi, bled to 0 in 1 min. Swabbed back load. Frac treated Muddy perfs 4851-4860 down 5½" csg w/ 14,000 gals lease crude containing 50#/1,000 gal Mark II Adomite, 7,000# 20-40 & 2,000# 10-20 mesh round sd. Max inj press 2300 psi, final 1400 psi. Bled to 0 in 8 min. Avg inj rate 20.6 B/M max concentration 1#/gal. (load 487 bbls). Released rig 8-11-65.

8-11

Pumping.

9-8

4972

4889

Oil Well Repotentialled. On last test 7-31-65 pmpd 37 BOPD and 26 BW. On 24 hr repotential test pumped 32 BO & 2 BW from Muddy perfs 4851-60. 1-1/2" pump, 54" stroke, 13.5 SPM. Test date 8-31-65.

FINAL REPORT.

MT. HOPE FIELD
Unit 37

(21) CONSERVATION COMMISSION

SPNE

30-9N-53W

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AUG 12 1965

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