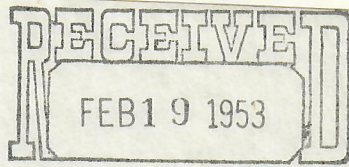


File in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOLocate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
County Logan Address Denham Building
Lease C. F. Green 'A'
Well No. 13 Sec. 30 Twp. 9N Rge. 53W Meridian -- State or Pat. --
Location 990 Ft. (S) of North Line and 330 Ft. (E) of East line of SW/4 Elevation 4174
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. H. InabrudDate 2-18-53Title for: Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 1-21, 1952 Finished drilling 1-30, 1952

OIL AND GAS SANDS OR ZONES

No. 1, from 4859 to 4891 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	40 lb	-	183	160		
7"	20 lb.	Jones and Maughline	5022	100		
2"	4.7	Same	4987			

COMPLETION DATA

Total Depth 5028 ft. Cable Tools from - to 4994 Rotary Tools from 0 to 5028
Casing Perforations (prod. depth) from 4878-4882 to 4860-4872 ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 3-6-52 1952 Making 145 bbls./day of 39.9 A. P. I. Gravity Fluid on - Pump ☒
Tub. Pres. - lbs./sq. in. Csg. Pres. 320 lbs./sq. in. Gas Vol. - Mcf. Gas Oil Ratio - Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 1-29 1952 Straight Hole Survey _____ Type _____
Time Drilling Record Yes Date _____ 1952 Other Types of Hole Survey Yes Type Microlog
Core Analysis No Depth _____ to _____ (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>1230-1252</u>	<u>0</u>	<u>50</u>	Surface sand and shale.
<u>3390-1250</u>	<u>50</u>	<u>2910</u>	Shale.
	<u>2910</u>	<u>3453</u>	Shale with lime streaks.
	<u>3453-3960</u>		Shale.

(Continue on reverse side)

	3423-3480		Spate.
	3480	3423	Spate with lime streaks.
3960-4520	20	3480	Spate.
			Shale with interbedded shale and lime.
4520-4825	0	20	Surface sand and shale.
			Shale with streaks of sand and lime.
4825-4859	Shale.	BOTTOM	REMARKS

4859-Formations: surface Sample Top 'muddy' and contents thereof

FORMATION RECORD

4859-4960 Shale, sand and siltstone.

4960- Sample Top Dakota.

Time During Record Yes

(Note—Any additional data can be shown on reverse side.)

4960-5028 Shale, sand and siltstone, no shows.

Electricity for Yes

Date 1-50

10 25

Surface Hole Survey

Yes

Date

1-50

Indicate 5028 - TD whether of Shale. following information was obtained.

WELL DATA

PBTD 4994 Shale.

B' S' & H' 3' Gas Pressure B' S' & H' Gas Pressure

Length Stroke in Strokes per Min. 350

Tap Press. in' Press. in' Gas Press. 350

Prod. depth 3-0-25 10 Making 102

App'd. gas of 38.8 V. P. I. Gas Pressure on 10

Shooting Record

Activated with 100000 Other Division or chemical treatment of well to induce flow

Casing Perforations (Prod. depth) from 1-50-1-50 to 1-50-1-50

Total Depth 2058 in' Casing Tools from 0 to 2058

COMPLETION DATA

Size	W. P. I.	Grade	Weight	Length	Depth	Pressure
30	50 IP	100000	2058	100		
10 3/4	10 IP	-	100	100		
SIZE	W. P. I.	GRADE	WEIGHT	LENGTH	DEPTH	PRESSURE

CASING RECORD

No. 1 from 10

No. 1 from 10

No. 1 from 10

IMPORTANT WATER SANDS

No. 1 from 10

No. 1 from 10

No. 1 from 10

No. 1 from 10

No. 1 from 10

OIL AND GAS SANDS OR ZONES

Commenced drilling 1-51

Finished drilling 1-30

The summary on this page is for the condition of the well as above given.

Date 5-18-23

Time 10:00

Signed

W. H. H. H.

Determined from all available records.

The information given hereafter is a complete and correct record of the well and all work done thereon so far as can be

Location 330 E. (S) of 330

Well No. 13 Sec. 30 Twp. 3N R. 3E

Range 0. E. Green 1.1

County 10000

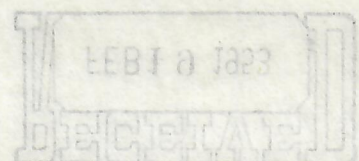
State 10000

Address 10000

Company 10000

CONSERVATION COMMISSION

OIL & GAS



LOC OF OIL AND GAS WELL

STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION

OFFICE OF DIRECTOR

This is to certify that the above described well is located in the State of Colorado and is subject to the provisions of the Oil and Gas Conservation Act.