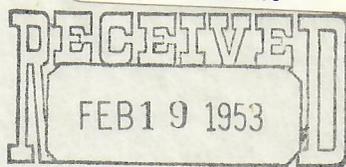


Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

226-6

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
 County Logan Address Denham Building
 Lease C. F. Green 'A'
 Well No. 13 Sec. 30 Twp. 9N Rge. 53W Meridian -- State or Pat. --
 Location 990 Ft. (S) of North Line and 330 Ft. (E) of East line of SW/4 Elevation 4174
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabrud
 Title for: Division Production Manager

Date 2-18-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 1-21, 1952 Finished drilling 1-30, 1952

OIL AND GAS SANDS OR ZONES

No. 1, from 4859 to 4891 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	40 lb	-	183	160		
7"	20 lb.	Jones and Maughline	5022	100		
2"	4.7	Same	4987			

COMPLETION DATA

Total Depth 5028 ft. Cable Tools from - to 4994 Rotary Tools from 0 to 5028
 Casing Perforations (prod. depth) from 4878-4882 to 4860-4872 ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 3-6-52 19____ Making 145 bbls./day of 39.9 A. P. I. Gravity Fluid on - Pump Choke.
 Tub. Pres. - lbs./sq. in. Csg. Pres. 320 lbs./sq. in. Gas Vol. - Mcf. Gas Oil Ratio -
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 1-29 1952 Straight Hole Survey _____ Type _____
 Date _____ 19____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	50	Surface sand and shale.
	50	2910	Shale.
	2910	3453	Shale with lime streaks.
	3453-3960		Shale.

