



Job Summary

Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Well Name: MCLAUGHLIN 68

Plug & Abandon
Job Started on 8/13/2019

| | | | | | | | |
|--------------------------------|--------------------------|---------------------------------------|----------------------|-------------------------------|---------------------------|--|-------------------------|
| WPC ID 8CO059822B | API Number 0510340191 | Field Name Rangely | County Rio Blanco | State CO | Operator Equity Oil Co | Gr Elev (ft) | Orig KB El... |
| AFE Number 17-1291 | | Total AFE Amount (Cost) 150,000.00 | | Supp Amt (Cost) 150,000.00 | | Total AFE + Supp Amount (Cost) 150,000.00 | |
| Job Category Plug & Abandon | | Job Type Plug & Abandon | | Working Interest | | Total Fid Est (Cost) 23,180.00 | Start Date 8/13/2019 |
| | | | | | | End Date 8/31/2019 | |

Daily Operation Reports (6am to 6am)

| Job Day (days) | Rpt # | Start Date | End Date | Summary |
|----------------|-------|------------|-----------|---|
| 1 | 1.0 | 8/13/2019 | 8/14/2019 | Held prejob safety meeting & JSA. No wellhead to get pressure readings. RU Cutters wireline to make depth determination run. RIH w/ 3 1/8" CCL & 3 1/8" x 6' weight bar. Tag PBTD @ 1,283'. POOH w/ wire line. Log bottom of 8 5/8" casing at 18'. RD wireline. SDFN |
| 10 | 2.0 | 8/22/2019 | 8/23/2019 | Held prejob safety meeting & JSA. RU conveyor system. Convey +/- 1/2 yard (1-skidsteer bucket) of mancos shale down wellbore. RU Cutters wireline. RIH w/ 3 1/8" CCL & 3 1/8" x 6' weight bar. Tag fill @ 1235'. (Previous TD @1283') POOH w/ wireline. Convey +/- 1 yard (2-skidsteer buckets) of mancos shale down wellbore. RIH w/ 3 1/8" CCL & 3 1/8" x 6' weight bar. Tag fill @ 1180'. POOH w/ wireline. Convey +/- 2 yards (4-skidsteer buckets) of mancos shale down wellbore. RIH w/ 3 1/8" CCL & 3 1/8" x 6' weight bar. Tag fill @ 1070'. Convey +/- 2 1/2 yards (5-skidsteer buckets) of mancos shale down wellbore. RIH w/ 3 1/8" CCL & 3 1/8" x 6' weight bar. Tag fill @ 916'. POOH w/ wireline. Convey +/- 4 yards (8-skidsteer buckets) of mancos shale down wellbore. RIH w/ 3 1/8" CCL & 3 1/8" x 6' weight bar. Tag fill @ 364'. POOH w/ wireline. Convey +/- 1/2 yards (1-skidsteer buckets) of mancos shale & +/- 1 yard compaction sand (2-skidsteer buckets) down wellbore. RIH w/ 3 1/8" CCL & 3 1/8" x 6' weight bar. Tag fill @ 195'. POOH w/ wireline. Convey +/- 1/2 yards (1-skidsteer buckets) of compaction sand down wellbore. RIH w/ 3 1/8" CCL & 3 1/8" x 6' weight bar. Tag fill @ 690'. (Fill fell down hole). Convey +/- 4 yards (8-skidsteer buckets) of mancos shale & 1 1/2 yards compaction sand down wellbore. RIH w/ 3 1/8" CCL & 3 1/8" x 6' weight bar. Tag fill @ 130'. POOH w/ wireline. (Total mancos shale +/- 28.5 yards, Total compaction sand +/- 2 1/2 yards compaction sand). RU Diamond back cement equipment to pump cement top job. PU 120' x 2" line pipe. Pump 270 gallons 14.5# class G sack crete cement (71 sacks) to get cement to surface. LD 120' x 2" line pipe. Clean up and rack out equipment. COGCC representative on location to verify job. SDFN |
| 18 | 3.0 | 8/30/2019 | 8/31/2019 | Installation of P&A marker 4' BGL. |