<table>
<tr><td>FORM
5
Rev
10/14</td><td colspan="2">State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</td><td>Document Number:
402209150</td></tr>
</table>

DRILLING COMPLETION REPORT

Document Number: **402209150**

Date Received: **10/14/2019**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Contact Name: Craig Richardson

Phone: (303) 228-4232

Fax:

Email: julie.webb@nblenergy.com

API Number: 05-123-12273-00 County: WELD

Well Name: MCKINLEY Well Number: 3

Location: QtrQtr: NENW Section: 8 Township: 4N Range: 65W Meridian: 6

Footage at surface: Distance: 660 feet Direction: FNL Distance: 1980 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:

Sec: Twp: Rng:

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: 56218

Spud Date: (when the 1st bit hit the dirt) 02/03/1985 Date TD: 02/08/1985 Date Casing Set or D&A: 02/08/1985

Rig Release Date: 02/08/1985 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7253 TVD** Plug Back Total Depth MD 7210 TVD**

Elevations GR 4689 KB 4701 **Digital Copies of ALL Logs must be Attached per Rule 308A** ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	525	300	0	525	VISU
1ST	7+7/8	4+1/2	24	0	7,236	250	5,999	7,239	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:　01/15/1996

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	2,951	304	2,509	3,000
SQUEEZE	1ST	4,700	420	4,430	4,700

Details of work:

1/15/1996- Perf @ 4700', 420 sks cementRemeidal Cement Squeeze Sussex formation
12/20/1999- Remeidal Casing cement- annular cement w/ 304 sks holes @ 2652'-2682' Test to 1000# no CBL

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Form 5 is being submitted to report remedial cement from 1996 and 1999.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____　　Print Name:　Julie Webb

Title:　Sr. Regulatory Analyst　　　Date:　10/14/2019　　Email:　julie.webb@nblenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

	CMT Summary *	Yes ☐ No ☒
	Core Analysis	Yes ☐ No ☒
	Directional Survey **	Yes ☐ No ☒
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒

Other Attachments

402209150	FORM 5 SUBMITTED	Yes ☒ No ☐
402209232	OPERATIONS SUMMARY	Yes ☒ No ☐
402209234	OPERATIONS SUMMARY	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)