

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10518 2. Name of Operator: CONFLUENCE DJ LLC 3. Address: 1001 17TH STREET #1250 City: DENVER State: CO Zip: 80202 4. Contact Name: BOB WEITZEL Phone: (970) 481-8730 Fax: Email: RJWOFS@gmail.com

5. API Number 05-123-45542-00 6. County: WELD 7. Well Name: Buford Well Number: 33-10-4L 8. Location: QtrQtr: SWSW Section: 33 Township: 1N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/10/2017 End Date: 01/01/2018 Date of First Production this formation: 02/28/2018 Perforations Top: 8081 Bottom: 17458 No. Holes: 39318 Hole size: 04/10

Provide a brief summary of the formation treatment: Open Hole: [] Performed 57 Stage Frac, using a total of 14,172,827 lbs Sand, Total Fluid used 371,143 bbls, Max PSI 9229, Total of 39,318 holes, Perf. Diam. 0.40", Total Acid 15% HCl 90 bbls.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 371143 Max pressure during treatment (psi): 9229 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 39.06 Type of gas used in treatment: Min frac gradient (psi/ft): 0.89 Total acid used in treatment (bbl): 90 Number of staged intervals: 57 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 43485 Fresh water used in treatment (bbl): 371053 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 14172827 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/21/2018 Hours: 24 Bbl oil: 210 Mcf Gas: 310 Bbl H2O: 1713 Calculated 24 hour rate: Bbl oil: 210 Mcf Gas: 310 Bbl H2O: 1713 GOR: 1476 Test Method: FLOWING Casing PSI: 640 Tubing PSI: Choke Size: 21/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1415 API Gravity Oil: 38 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

GOR is 1.48 but is automatically rounding to 1.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL GOTTLÖB

Title: Regulatory & Engin. Tech. Date: 3/8/2018 Email paul.gottlob@iptenergyservices.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401556373	FORM 5A SUBMITTED
401567132	WELLBORE DIAGRAM
401567133	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected GOR. Passed Completion review.	10/21/2019
Permit	Advised operator that FracFocus report still not showing up on COGIS scout card. Frac start date on 5A does not agree with operator's report to FF.	03/09/2018

Total: 2 comment(s)