

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/17/2019

Submitted Date:

10/18/2019

Document Number:

680305887**FIELD INSPECTION FORM**Loc ID 312141 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 35190Name of Operator: GRAYHORSE OPERATING INCAddress: 20 EAST 5TH ST STE 320City: TULSA State: OK Zip: 74103**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ellis, Charles	(918) 382-9201	caellis@grayhorse.net	
Young, Rob		rob.young@state.co.us	
Axelson, John		john.axelson@state.co.us	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
218838	WELL	PR	02/16/1995	OW	075-05599	WRITEBOL 3	PR

General Comment:

Spill Report - F.I. Schure notified by Operator of discovery of spill @ Facility ID # 218838 / Location ID # 312141, associated PR well 05-075-05599. Upon arriving @ location, vacuum truck on-site removing free product from within berm, CO & PW had filled the containment berm and escaped/overflowed containment, estimated amount outside of berm containment less than (1) barrel of product. Surface outside of berm containment showed misting of CO/PW from high winds on surface extending approx. (20) feet X (20) feet east of battery berm. F.I. Schure confirmed with Operator that spill report was being submitted to COGCC, Doc# 402212340 (received by COGCC). Removal of CO/PW from within the berm was performed within (23) hrs. of discovery/notification (confirmed by F.I. Schure on 10/18/2019 @ approx. 7:00 am.)

Operator representative asked F.I. Schure if affected soils within the berm and outside the berm could be allowed to dry out for a day prior to removal of soils and diminish disturbance created from working in the mud. F.I. Schure determined with approval of COGCC Environmental that allowing the soil to dry out enough to manage removal of material was advisable. Operator shall collect soil sampling for analysis and begin removal of contaminated materials destined to appropriate/approved waste site as soon as possible. Operator shall contact COGCC Environmental Group (Rob Young) for further directives.

Location

Lease Road:			
Type	Access		
comment:	Two track gravel to battery.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: _____ Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
PW/CO	Tank			
Comment:	Volume unknown @ time/date of FIR. Initial removal of free product from location began/finished within (24) hours of discovery/notification. Removal confirmed by re-inspection following day 10/18/2019 @ approx. 7:00am. Initial spill and notification occurred on 10/17/2019 @ approx. 9:00 am.			
Corrective Action:	Contact COGCC Environmental Group (Rob Young) for directives.			Date: 10/18/2019

In Containment: Yes

Comment: Containment was filled to capacity and approx. (-1) barrel of CO/PW migrated outside of berm containment onto adjacent surface.

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	No change to equipment inventoried		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 218838	Type: WELL	API Number: 075-05599	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Spill report established.			
Corrective Action:				Date:

Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: CO/PW filled containment berm @ battery to capacity and approx. (-1) barrel overflowed the containment upon the surface. Actual volumes within containment unknown @ time/date of FIR. Facility ID# 218838 / Location ID# 312141 / associated PR well 05-075-05599.

Corrective Action: Contact COGCC Environmental Group for directives. Remove/Remediate/Dispose of all free product and affected/contaminated soils per COGCC Rules and Regulations.

Date: 10/18/2019

Reportable: YES

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

COGCC Comments

Comment	User	Date
Spill FIR - Spill report Doc#402212340 received by COGCC. Contact COGCC Environmental Group (Rob Young) for directives immediately upon receipt of this FIR.	schureky	10/18/2019