

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1001 17TH STREET #2000 City: DENVER State: CO Zip: 80202
4. Contact Name: Renee Kendrick Phone: (720) 595-2114 Fax: Email: rkendrick@gwogco.com

5. API Number 05-123-48287-00
6. County: WELD
7. Well Name: Ottesen LE Well Number: 06-351HNX
8. Location: QtrQtr: NWSE Section: 33 Township: 1N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/11/2019 End Date: 03/15/2019 Date of First Production this formation: 04/15/2019
Perforations Top: 10438 Bottom: 17364 No. Holes: 884 Hole size: 19/50

Provide a brief summary of the formation treatment: Open Hole: []

1,800 bbls 15% HCL Acid; 440,933# 100 Mesh Sand; 4,609,590# 20/40 Sand; 139,039 bbls Gelled Fluid; Flowback determined from well test separator

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 140839 Max pressure during treatment (psi): 5152
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 1800 Number of staged intervals: 34
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 19643
Fresh water used in treatment (bbl): 139039 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 5050523 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/18/2019 Hours: 24 Bbl oil: 195 Mcf Gas: 205 Bbl H2O: 357
Calculated 24 hour rate: Bbl oil: 195 Mcf Gas: 205 Bbl H2O: 357 GOR: 1051
Test Method: Flowing Casing PSI: 1603 Tubing PSI: 1074 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1416 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9987 Tbg setting date: 04/02/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The bottom of the completed interval is at 736' FSL and 2156' FEL of Section 6. During stimulation the wellbore was isolated by a composite bridge plug set at 17374'. The toe sleeve is @ 17,417', with zonal isolation below this point provided by cement from 17,417-17,691' behind pipe and 17,682'- 17,691' inside the production casing, see cement job summary. Great Western certifies that none of the wellbore beyond the unit boundary setback was completed..

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Renee Kendrick

Title: Sr Regulatory Analyst Date: 9/18/2019 Email rkendrick@gwogco.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402021100	FORM 5A SUBMITTED
402150417	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	•A new task has been created for COGCC Engineering to review this form. •Permitting review complete and passed task.	10/15/2019
Permit	Returned to Draft: •Bulk Return Threshold has been exceeded. Form was not reviewed.	09/13/2019
Permit	•Operators comment on submit tab is not adequate. Toe Sleeve does not provide isolation.	08/13/2019

Total: 3 comment(s)