

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/16/2019

Submitted Date:

10/16/2019

Document Number:

699300381**FIELD INSPECTION FORM**

Loc ID 336107 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289671	WELL	PR	05/03/2007	OW	123-24899	DUCKWORTH 31-16	PR
289672	WELL	PR	05/04/2007	GW	123-24898	DUCKWORTH 32-16	PR
446772	TANK BATTERY	AC	07/20/2016		-	DUCKWORTH B UNIT- 62N68W 16SENE	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Dead weeds around WHs and around ECD, Separator and Gas meter run		
Corrective Action:	Comply with Rule 603.f	Date:	10/23/2019

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	AG fence X 2		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbwire		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:	Both appear to be plumbed to surface		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	150 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	shares containment with condensate tanks			
Corrective Action:				
Date:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	330 bbl	
Other (Type)		

Berms

Inspector Name: Revas, Robbie

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 289671 Type: WELL API Number: 123-24899 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

Facility ID: 289672 Type: WELL API Number: 123-24898 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

Facility ID: 446772 Type: TANK API Number: - Status: AC Insp. Status: AC**COGCC Comments**

Comment

User

Date

COGCC Inspection Report Summary
 On Wednesday 10/16/19 at approximately 1630 hrs. I, Inspector Robbie Revas,
 Conducted an on-site inspection at the Duckworth #31-16/#32-16 Crestone Peak
 Resources, at Location # 336107 in Weld
 County Colorado.

While there, I observed a PR wellsite and Tank Battery.

During this inspection the following possible compliance issues were observed:
 603.f housekeeping: Dead Weeds all around location by wellheads and around ECD,
 separator and gas meter run. CA date 10/23/2019 See photos #1, 2, 3, 4 and 5.

Location is dry, weather is clear.

A follow up on this site inspection needs to be conducted to ensure the
 Compliance issues have been corrected to comply with COGCC rules.

Continuing education COGCC Inspection Report Summary.

This is a summary of inspection report.

revasr

10/16/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699300382	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4965208