

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/23/2019

Submitted Date:

10/08/2019

Document Number:

699700035**FIELD INSPECTION FORM**

Loc ID 452011	Inspector Name: Heil, John	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>PO BOX 370</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				Findings: 7 Number of Comments 5 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Mike		mgardner@terraep.com	
Pesicka, Conor		conor.pesicka@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Colby, Lou		lou.colby@state.co.us	
,		COGCCInspectionReports@terraep.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
452001	WELL	XX	09/07/2019		045-23665	FEDERAL RU 21-17	EI
452002	WELL	XX	09/07/2019		045-23666	FEDERAL RU 332-17	EI
452003	WELL	XX	09/07/2019		045-23667	FEDERAL RU 432-17	EI
452005	WELL	XX	09/07/2019		045-23668	FEDERAL RU 541-17	EI
452007	WELL	XX	09/07/2019		045-23669	FEDERAL RU 344-8	EI
452008	WELL	XX	09/07/2019		045-23670	FEDERAL RU 441-17	EI
452010	WELL	XX	08/31/2017		045-23671	FEDERAL RU 334-8	EI
452014	WELL	XX	09/07/2019		045-23672	FEDERAL RU 411-17	EI
452016	WELL	XX	08/31/2017		045-23673	FEDERAL RU 533-8	EI
452017	WELL	XX	09/07/2019		045-23674	FEDERAL RU 421-17	EI
452018	WELL	XX	08/31/2017		045-23675	FEDERAL RU 433-8	EI
452019	WELL	XX	09/07/2019		045-23676	FEDERAL RU 511-17	EI
452020	WELL	XX	09/07/2019		045-23677	FEDERAL RU 321-17	EI
452021	WELL	XX	09/07/2019		045-23678	FEDERAL RU 32-17	EI
452023	WELL	XX	09/07/2019		045-23679	FEDERAL RU 42-17	EI
452025	WELL	XX	09/07/2019		045-23680	FEDERAL RU 41-17	EI
452049	WELL	XX	09/07/2019		045-23681	FEDERAL RU 31-17	EI

452050	WELL	XX	09/07/2019		045-23682	FEDERAL RU 534-8	EI
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General Comment:

On August 8, 2019, COGCC Environmental Staff (John Heil) and COGCC Reclamation Staff (Lou Colby) conducted a field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Location ID 452011 Federal RU 31-17. Weather was sunny and temperatures about 65 degrees Fahrenheit.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Sign not posted at battery (See photos). Sign or label not posted on tank.		
Corrective Action:	Install sign to comply with Rule 210.b. Install sign to comply with Rule 210.d.	Date:	11/08/2019

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Risers around the well conductors (19, 2-inch risers), risers northwest of the well conductors (11, 2-inch risers on 6-inch line and 19, 2-inch risers, see photos). 1-inch flowline located on the northwest side of the tank battery (See photos). Flow line risers not LO/TO or marked are considered unused equipment.		
Corrective Action:	For unused, unmarked flowline risers 24 hrs. to lock out tag out. 30 days to remove riser.	Date:	10/09/2019
Type	UNUSED EQUIPMENT		
Comment:	Unused flowline manifold located northeast of the tank battery (See photos). Unused trough located on the northwest corner of the well pad.		
Corrective Action:	Comply with Rule 603.f .	Date:	10/23/2019

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID: <u>452001</u>	Type: <u>WELL</u>	API Number: <u>045-23665</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452002</u>	Type: <u>WELL</u>	API Number: <u>045-23666</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452003</u>	Type: <u>WELL</u>	API Number: <u>045-23667</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452005</u>	Type: <u>WELL</u>	API Number: <u>045-23668</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452007</u>	Type: <u>WELL</u>	API Number: <u>045-23669</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452008</u>	Type: <u>WELL</u>	API Number: <u>045-23670</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452010</u>	Type: <u>WELL</u>	API Number: <u>045-23671</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452014</u>	Type: <u>WELL</u>	API Number: <u>045-23672</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452016</u>	Type: <u>WELL</u>	API Number: <u>045-23673</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452017</u>	Type: <u>WELL</u>	API Number: <u>045-23674</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452018</u>	Type: <u>WELL</u>	API Number: <u>045-23675</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452019</u>	Type: <u>WELL</u>	API Number: <u>045-23676</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452020</u>	Type: <u>WELL</u>	API Number: <u>045-23677</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452021</u>	Type: <u>WELL</u>	API Number: <u>045-23678</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452023</u>	Type: <u>WELL</u>	API Number: <u>045-23679</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452025</u>	Type: <u>WELL</u>	API Number: <u>045-23680</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452049</u>	Type: <u>WELL</u>	API Number: <u>045-23681</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>
Facility ID: <u>452050</u>	Type: <u>WELL</u>	API Number: <u>045-23682</u>	Status: <u>XX</u>	Insp. Status: <u>EI</u>

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Drill Cuttings	Pits	Inadequate		
Comment	COGCC staff observed a cuttings trench on the southwest side of the pad measuring approximately 480 feet by 115 feet by 15 feet deep. The cuttings trench contained 6-12 -inches of water in the bottom. The operator was on location during inspection pumping the water out of the cuttings trench. Livestock and wildlife prints were observed within the cuttings trench. The southeast area of the cuttings trench was partly filled in with surface casing cuttings. Although it appears that only surface cuttings have been disposed of in the cuttings trench, the surface cuttings are still considered to be E&P waste and the moisture content of generated drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids.			
Corrective Action	Provide a description of activities and final disposition of fluids removed from the cutting trench.			Date: 11/08/2019
Drill Cuttings	Pits	Inadequate		
Comment	Form 2A Document Number 401058467 states: COA: The moisture content of water/bentonite based mud (WBM) generated drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts. COA: No 'ONSITE' disposal of cuttings will be allowed without prior approval of a Waste Management Plan (submitted via a Form 4 Sundry Notice) specifying 'ONSITE' disposal and where the cuttings will be placed on the location.			
Corrective Action	Greater than de minimis amounts and fluid accumulation from precipitation events shall be removed upon discovery. Provide the approved Waste Management Plan. Provide a description of activities and final disposition of fluids removed from the cutting trench.			Date: 11/08/2019

Spill/Remediation:

Comment:		
Corrective Action:		Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402202739	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4957797
699700037	20190923 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4957796