

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

402203763

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700

2. Name of Operator: CHEVRON USA INC

3. Address: 100 CHEVRON USA INC

City: RANGELY State: CO Zip: 81648

4. Contact Name: ANITA SANFORD

Phone: (970) 675-3842

Fax:

Email: ATLX@CHEVRON.COM

5. API Number 05-103-08594-00

7. Well Name: COLTHARP, W H "B"

8. Location: QtrQtr: NWNW

Section: 1

Township: 1N

Range: 102W

Meridian: 6

9. Field Name: RANGELY

Field Code: 72370

6. County: RIO BLANCO

Well Number: 2X

Completed Interval

FORMATION: WEBER

Status: TEMPORARILY ABANDONED

Treatment Type: ACID JOB

Treatment Date: 10/08/2019

End Date: 10/08/2019

Date of First Production this formation: 02/07/1981

Perforations Top: 6109

Bottom: 6642

No. Holes: 111

Hole size: 1/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

PUMPED 1008 GALLONS (24 BBLS) OF 15% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 24

Max pressure during treatment (psi): 495

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5597 Tbg setting date: 11/08/2012 Packer Depth: 5589

Reason for Non-Production: WELL IS DOWN FOR HIGH WATER CUT. PER DOC# 402044759 PLAN TO PULL EQUIPMENT, EVALUATE, REPAIR CASING AS NEEDED AND RETURN TO A TA STATUS.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ANITA SANFORD

Title: REGULATORY ASSISTANT

Date: _____

Email ATLX@CHEVRON.COM

:

Attachment Check List

Att Doc Num Name

--	--

Total Attach: 0 Files

General Comments

User Group Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)