

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/08/2019

Submitted Date:

10/08/2019

Document Number:

679601718**FIELD INSPECTION FORM**
 Loc ID 432252 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS INCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**19 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCinspections@extracti onog.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
432247	WELL	PR	12/31/2014	OW	123-37037	HINER 36NB-23W	PR
432248	WELL	PR	12/25/2014	OW	123-37038	HINER 36C-22W	PR
432249	WELL	PR	03/01/2018	OW	123-37039	HINER 36NB-21W	PR
432250	WELL	PR	05/01/2018	OW	123-37040	HINER 36C-20W	PR
432251	WELL	PR	05/01/2018	OW	123-37041	HINER 36NB-19W	PR
432253	WELL	PR	05/01/2018	OW	123-37042	HINER 36NC-18W	PR
432254	WELL	PR	12/12/2014	OW	123-37043	HINER 36C-17W	PR
432259	WELL	PR	12/20/2014	OW	123-37044	HINER 36C-24W	PR
446538	TANK BATTERY	AC	07/08/2016		-	Hiner 36 Pad	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate (x8)		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused risers near compressor. See attached photo.		
Corrective Action:	Risers not LO/TO or marked are considered unused equipment. Comply with Rule 603.f.	Date:	11/08/2019
Type	TRASH		
Comment:	trash/debris different areas of location. See attached photos.		
Corrective Action:	Comply with Rule 603.f.	Date:	10/23/2019

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel (x8)		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 14		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 8		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 2		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 6		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLs	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with crude oil tanks.				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV CONCRETE		,
Comment:					
Corrective Action:					

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	48 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	<50 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	400 BBLS	STEEL AST		40.448700,-104.719400
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	432247	Type:	WELL	API Number:	123-37037	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	432248	Type:	WELL	API Number:	123-37038	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	432249	Type:	WELL	API Number:	123-37039	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	432250	Type:	WELL	API Number:	123-37040	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	432251	Type:	WELL	API Number:	123-37041	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	432253	Type:	WELL	API Number:	123-37042	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	432254	Type:	WELL	API Number:	123-37043	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			
Facility ID:	432259	Type:	WELL	API Number:	123-37044	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:						Date:			

Facility ID: 446538 Type: TANK API Number: - Status: AC Insp. Status: AC

Producing Well

Comment: PR

Corrective Action:		Date:	
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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On Tuesday, October 8, 2019 at approximately 16:00, I, Inspector Brittani Santistevan, conducted an on-site inspection at HINER 36 PAD (Extraction Oil & Gas), at location #: 432252 in WELD COUNTY Colorado. While there, I observed a producing facility/wellheads. During this inspection the following possible compliance issues were observed: 1. Trash/debris on various spots of location. COMPLY WITH RULE 603.F. (Corrective Action Date: October 23, 2019) See attached photo #18, 20, 21. 2. Unused/unmarked risers near compressor. COMPLY WITH RULE 603.F. (Corrective Action Date: November 8, 2019) See attached photo #21.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p> <p>Continuing Education Inspection.</p>	santistb	10/08/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679601719	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4958592