

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/27/2019

Submitted Date:

09/28/2019

Document Number:

696101349

FIELD INSPECTION FORM

Loc ID 310319 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

- 16 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@nblenergy.com	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292056	WELL	PR	06/01/2019	GW	123-26227	WAGNER 30-32	SI

General Comment:

[This is a WELL & BATTERY inspection.](#)
[Well: Shut-In | SI.](#)
[Battery: Shut-down | Inactive.](#)

[Centralized Battery serves 2 Location IDs \(310319, 306508\).](#)
[\(Well\(s\): 2 ; Shut-In | SI\).](#)

[Follow-up to Field Inspection Report Doc. #696101235 dated 08/27/2019.](#)

Location			
Lease Road:			
	Type Access		
	comment: Adequate		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
	Type TANK LABELS/PLACARDS		
	Comment:		
Corrective Action:			Date:
	Type WELLHEAD		
	Comment:		
Corrective Action:			Date:
	Type BATTERY		
	Comment:		
Corrective Action:			Date:
Emergency Contact Number:			
	Comment: Prior insp: Posted Emergency number at wellsite is NOT valid. Refer to Rule 210.b. Post valid emergency number at wellsite. Comply w/ Rule 210.b. Corrective Action date: 09/27/2019. This insp: * Valid Emergency number posted at wellsite. See photos #1, 2.		
Corrective Action:			Date:
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
	Comment: Prior insp: Unused equipment (tubing) at battery. Refer to Rule 603.f. Remove unused equipment (tubing) at battery Comply w/ Rule 603.f. Corrective Action date: 09/27/2019. This insp: * Unused equipment (tubing) at battery remains. Original Corrective Action date remains applicable. See photos #5, 6.		
Corrective Action:	Remove unused equipment (tubing) at battery Comply w/ Rule 603.f. Original Corrective Action date remains applicable.		Date: 09/27/2019
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Barbed wire.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:			Date:

Equipment:

Type	#	Comment	corrective date
Type: Emission Control Device	# 2		
Comment:	ECD #1: Controls crude oil tanks VOCs. ECD #2: Controls separator VOCs. Pilots: OFF Shut-down.		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	ECD scrubbers.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		
Comment:	Centralized Battery serves 2 Location IDs (310319, 306508).				

Corrective Action:	Date:
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Paint

Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		
Comment:					
Corrective Action:					
Date:					

Paint

Condition			
Other (Content)			
Other (Capacity)	60 Bbls.		
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ crude oil tanks.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST		40.540096,-104.592901
Comment: Equalizer line connects south & middle crude oil tanks.					
Corrective Action:					
Date:					

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ produced H2O vault.				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 292056 Type: WELL API Number: 123-26227 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI. Observed Hi/Lo motor valve closed at separator.
COGCC records indicate last Prod: 07/2019.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 09/27/2019 at approximately 16:51 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: WAGNER-67N64W /30NWSW Location ID: 310319 Well Name: Wagner 30-32 API: 05-123-26227 Location County: Weld County, Colorado Weather: Dry</p> <p>While there, I observed: Well(s): 1 ; Shut-In SI. Hi/Lo motor valve shut at separator. Battery: Shut-down Inactive</p> <p>Centralized Battery serves 2 Location IDs (310319, 306508). (Well(s): 2 ; Shut-In SI).</p> <p>Follow-up to Field Inspection Report Doc. #696101235 dated 08/27/2019.</p> <p>During this inspection the following prior possible compliance issues appear to be addressed: 1.) Posted Emergency number at wellsite is NOT valid. Refer to Rule 210.b. Post valid emergency number at wellsite. Comply w/ Rule 210.b. Corrective Action date: 09/27/2019. * Valid Emergency number posted at wellsite. See photos #1, 2.</p> <p>During this inspection the following prior possible compliance issues appear to be NOT addressed: 1.) Unused equipment (tubing) at battery. Refer to Rule 603.f. Remove unused equipment (tubing) at battery Comply w/ Rule 603.f. Corrective Action date: 09/27/2019. * Unused equipment (tubing) at battery remains. Original Corrective Action date remains applicable. See photos #5, 6.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/28/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402192212	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4949917
696101350	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4949916