

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/27/2019

Submitted Date:

09/28/2019

Document Number:

696101349**FIELD INSPECTION FORM**

Loc ID 310319 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292056	WELL	PR	06/01/2019	GW	123-26227	WAGNER 30-32	SI

General Comment:

This is a WELL & BATTERY inspection.

Well: Shut-In | SI.

Battery: Shut-down | Inactive.

Centralized Battery serves 2 Location IDs (310319, 306508).

(Well(s): 2 ; Shut-In | SI).

Follow-up to Field Inspection Report Doc. #696101235 dated 08/27/2019.

Location				
Lease Road:				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	<p>Prior insp: Posted Emergency number at wellsite is NOT valid. Refer to Rule 210.b. Post valid emergency number at wellsite. Comply w/ Rule 210.b. Corrective Action date: 09/27/2019.</p> <p>This insp: * Valid Emergency number posted at wellsite. See photos #1, 2.</p>			
Corrective Action:				Date:
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	<p>Prior insp: Unused equipment (tubing) at battery. Refer to Rule 603.f. Remove unused equipment (tubing) at battery Comply w/ Rule 603.f. Corrective Action date: 09/27/2019.</p> <p>This insp: * Unused equipment (tubing) at battery remains. Original Corrective Action date remains applicable. See photos #5, 6.</p>			
Corrective Action:	<p>Remove unused equipment (tubing) at battery Comply w/ Rule 603.f. Original Corrective Action date remains applicable.</p>			Date: 09/27/2019
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<u>Fencing/:</u>			
Type	WELLHEAD		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:		Date:	

<u>Equipment:</u>			corrective date
Type: Emission Control Device	# 2		
Comment:	ECD #1: Controls crude oil tanks VOCs. ECD #2: Controls separator VOCs. Pilots: OFF Shut-down.		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	ECD scrubbers.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		,	
Comment:	Centralized Battery serves 2 Location IDs (310319, 306508).					

Corrective Action:		Date:	
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Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	60 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Shares berms w/ crude oil tanks.				
Corrective Action:				Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLs	STEEL AST		40.540096,-104.592901	
Comment:	Equalizer line connects south & middle crude oil tanks.					
Corrective Action:					Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Shares berms w/ produced H2O vault.				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	292056	Type:	WELL	API Number:	123-26227	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder: PRODUCTION RECORDS			
Comment:		<div>Shut-In SI. Observed Hi/Lo motor valve closed at separator. COGCC records indicate last Prod: 07/2019.</div>							
Corrective Action:		<div></div>					Date:		

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 09/27/2019 at approximately 16:51 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: WAGNER-67N64W /30NWSW Location ID: 310319 Well Name: Wagner 30-32 API: 05-123-26227 Location County: Weld County, Colorado Weather: Dry</p> <p>While there, I observed: Well(s): 1 ; Shut-In SI. Hi/Lo motor valve shut at separator. Battery: Shut-down Inactive</p> <p>Centralized Battery serves 2 Location IDs (310319, 306508). (Well(s): 2 ; Shut-In SI).</p> <p>Follow-up to Field Inspection Report Doc. #696101235 dated 08/27/2019.</p> <p>During this inspection the following prior possible compliance issues appear to be addressed: 1.) Posted Emergency number at wellsite is NOT valid. Refer to Rule 210.b. Post valid emergency number at wellsite. Comply w/ Rule 210.b. Corrective Action date: 09/27/2019. * Valid Emergency number posted at wellsite. See photos #1, 2.</p> <p>During this inspection the following prior possible compliance issues appear to be NOT addressed: 1.) Unused equipment (tubing) at battery. Refer to Rule 603.f. Remove unused equipment (tubing) at battery Comply w/ Rule 603.f. Corrective Action date: 09/27/2019. * Unused equipment (tubing) at battery remains. Original Corrective Action date remains applicable. See photos #5, 6.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/28/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402192212	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4949917
696101350	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4949916