

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/04/2019

Submitted Date:

10/04/2019

Document Number:

696300647**FIELD INSPECTION FORM**

Loc ID 327707 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num:

Operator Information:OGCC Operator Number: 70385Name of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDCity: GREELEY State: CO Zip: 80631**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Smith, Glen		smithenergy@live.com	
Kraich, Adam		adam.kraich@state.co.us	
Smith, Chris	(303) 709-6157	smithenergy@live.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247257	WELL	SI	06/01/2018	GW	123-15054	CARLSON 22-1	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Pumping Unit is still has not been removed per FIR 691200261		
Corrective Action:	Comply with Rule 603.f .		Date: 10/15/2018
Type	WEEDS		
Comment:	Weeds actively growing on entire location. See Photos		
Corrective Action:	Comply with Rule 603.f .		Date: 10/18/2019

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		

Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	300 BBLS	STEEL AST		40.480625,-104.198332	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	247257	Type:	WELL	API Number:	123-15054	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <input type="text" value="SI"/>									
Corrective Action: <input type="text"/> Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment: Weeds inside Pit

Corrective Action

Comply with Rule 603.f .Date: 10/18/2019**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday 09/18/2019 approximately 13:47, I, Inspector Erica Petrie, conducted a Field Inspection at Smith Energy Corp, Carlson 22-1 at Location #327707 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>While there, I observed: Well and Entire battery & equipment is shut-down. Follow-up to FIR #691200261 and 696100830 dated 07/17/2018 and 04/25/2019. ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE.</p> <p>Prior Corrective Action dates remain applicable.</p> <p>2 of 2 - Corrective Actions NOT addressed</p> <p>1.) Weed encroachment at wellsite, tank battery, treater, & H2O pit. Remove, manage, & control weeds at wellsite, tank battery, treater, & H2O pit. Refer to Rule 603.f (10 Days). Comply with Rule 603.f. Corrective Action date: 07/27/2018. See photos 1-5</p> <p>2.) Statewide unused equipment requirements. Unused pumping unit, gas engine, and associated equipment at well. Refer to Rule 603.f. Remove unused pumping unit, gas engine, and associated equipment at well. See photo 5. Comply with Rule 603.f. Corrective Action date: 10/15/2018</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p> <p>Continuing Educational Inspection.</p>	petrie	10/04/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696300648	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4955831