

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

402196686

Date Received:

10/02/2019

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

468098

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: LARAMIE ENERGY LLCOperator No: 10433Address: 1401 SEVENTEENTH STREET #1401City: DENVERState: COZip: 80202Contact Person: Lorne C Prescott

### Phone Numbers

Phone: (970) 8125311Mobile: ( )Email: lprescott@laramie-energy.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402189088Initial Report Date: 09/25/2019Date of Discovery: 09/24/2019Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 17 TWP 10S RNG 94W MERIDIAN 6Latitude: 39.190407 Longitude: -107.903452Municipality (if within municipal boundaries): \_\_\_\_\_ County: MESA

#### Reference Location:

Facility Type: WELL PAD☒ Facility/Location ID No 159232Spill/Release Point Name: My Way 17-2☐ No Existing Facility or Location ID No.

Number: \_\_\_\_\_

☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Dry 85 deg FSurface Owner: FEEOther(Specify): Laramie energy, LLC

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Off load line valve was not fully closed by pumper during fluid transfer operations. Fluid was released at a low rate. Volume of release was 14.8 bbls, confirmed via SCADA readings from the tank. No fluid was recovered. The fluids migrated from the concrete loadout (impervious) surface to the soils around the concrete and were absorbed. Soil sample collection will be performed as soon as staff can be scheduled. No anticipated impacts to surface or ground water. the spill was confined to the pad surface in proximity to the storage tanks.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
9/25/2019	MesaCo LGD	Jeff Hofman	-	Acknowledged

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date:	10/02/2019	
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	14	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, <b>including walls &amp; floor regardless of construction material</b>, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>42</u>		Width of Impact (feet): <u>3</u>	
Depth of Impact (feet BGS): <u>2</u>		Depth of Impact (inches BGS): _____	
How was extent determined?			
The spill location is occupied by a concrete pad. Evidence of fluid was around the periphery of the pad. soil samples were gathered in the location of the spill. during the collection of samples some excavation was conducted by hand but here has been nodefinite deliniation of the vertical extent of the spill as of this date (10/2/2019). Depth of impact provided above is an estimation. Sample results from the soil samples are pending from the lab. Laramie plans to excavate the soils adjacent to the concrete pad using a backhoe on October 8, 2019 (to assess vertical extent of release.			
Soil/Geology Description:			
Pad surface, packed roadbase and gravel.			
Depth to Groundwater (feet BGS) <u>60</u>		Number Water Wells within 1/2 mile radius: <u>0</u>	
If less than 1 mile, distance in feet to nearest Water Well _____		None <input checked="" type="checkbox"/> Surface Water <u>310</u> None <input type="checkbox"/>	
Wetlands <u>745</u>		None <input type="checkbox"/> Springs _____ None <input checked="" type="checkbox"/>	

Livestock \_\_\_\_\_ None ☒Occupied Building \_\_\_\_\_ None ☒

Additional Spill Details Not Provided Above:

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**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

Laramie plans to excavate the soils adjacent to the concrete pad using a backhoe on October 8, 2019 (to assess vertical extent of release. See attached photos for additional detail.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lorne C PrescottTitle: Reg&Enviro compliance Date: 10/02/2019 Email: lprescott@laramie-energy.com**COA Type****Description**

	Per Rule 901.e. the operator shall make a sensitive area determination to evaluate the potential for impacts to ground water or surface water.
	The operator shall comply with Rule 910.b.3. Representative sample results shall be used to delineate the vertical and horizontal extent of the release.

**Attachment Check List****Att Doc Num****Name**

402196686	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402196869	AERIAL PHOTOGRAPH
402196884	OTHER
402196887	OTHER
402196889	OTHER
402197054	FORM 19 SUBMITTED

Total Attach: 6 Files

**General Comments****User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)