

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
JUN 29 1960

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field West Padroni Operator W. C. McBride, Inc.
County Logan Address 620 Colorado Bldg.
City Denver 2, State Colo
Lease Name DuBois Well No. 1 Derrick Floor Elevation 4038 D.F.
Location NW NW NE Section 7 Township 9N Range 52W Meridian 6th
330 (quarter quarter) feet from North Section line and 2970 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6/21/60Signed David Paoli
Title Production Supt. David Paoli

The summary on this page is for the condition of the well as above date.

Commenced drilling April 27, 1960 Finished drilling May 8, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	135'	100 sax 2% cc	12 hrs.	AJJ	
5-1/2"	14#	J-55	5088'	125 sax 4% gel	72 hrs.	DVR	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Lane Wells - Jets	4 holes per foot	5028	5029
" " Jets	4 holes per foot	4997	5002
TOTAL DEPTH <u>5090'</u>		PLUG BACK DEPTH <u>5072'</u>	

Oil Productive Zone: From 5002 To 5027

Gas Productive Zone: From _____ To _____

Electric or other Logs run yes Date 5/3/, 1960Was well cored? yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
5/12/60	Jets	4 holes ft.	5028	5029	"O"	squeezed off water
5/15/60	Jets	4 holes ft.	4997	5002	"O"	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8:00 A.M. or P.M. June 19 1960 Test Completed 8:00 A.M. or P.M. June 20, 1960

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used 64 inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute 11

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel 2 1/4" inches

Size Choke _____ in.

Size Tbg. 2-7/8" in. No. feet run 5085

Shut-in Pressure _____

Depth of Pump 5020 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 236 API Gravity 16
 * Gas Vol. none Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil
 B.S. & W. Trace %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

*Have to purchase gas to run gas engine and treat oil.

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3798	4170	
Carlile	4120	4390	
Greenhorn	4390	4396	
"D" Sand	4618	4662	
"J" Sand	4734	4830	
"M" Sand	4952	4962	
"O" Sand	5000	5046	
T.D.	5090		
Log T.D.	5061		
			Core #1 5002-27'. Cut 25'. Rec. 25'
			25' Sandstone, blk to br., med to fine gr., subround to round, good p&p, very friable, saturated with black oil throughout, no fluorescence. 4" shale and sandstone interlaminated at 5006' to 5006' 4", shale laminations 1/4 to 1/16" in thickness. Core bleeding water in spots.
			DST No. 1
			5002-12' Open 2 hrs., shut in 30min., open with weak blow increased to good and continued to end of test.
			Rec. 732' oil
			457' water
			IF 67#
			FF 493#
			FSI 1213#
			IHP 2718#
			FHP 2728#
			DST No. 2 5013-23' Open 2 hr shut in 30 min.
			Rec. 670' oil
			330' water
			IF 75#
			FF 453#
			FSI 1250#
			IHP 2718#
			FHP 2626#