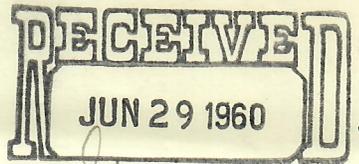


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field West Padroni Operator W. C. McBride, Inc. County Logan Address 620 Colorado Bldg. City Denver 2, State Colo Lease Name DuBois Well No. 1 Derrick Floor Elevation 4038 D.F. Location NW NW NE Section 7 Township 9N Range 52W Meridian 6th 330 feet from North Section line and 2970 feet from West Section Line N or S E or W

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil _____; Gas _____ Well completed as: Dry Hole [] Oil Well [x] Gas Well [] The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6/21/60 Signed David Paoli Title Production Supt. David Paoli

The summary on this page is for the condition of the well as above date. Commenced drilling April 27, 1960 Finished drilling May 8, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8" and 5-1/2" casing details.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes 'TOTAL DEPTH 5090' and 'PLUG BACK DEPTH 5072'.

Vertical stamp with names: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From 5002 To 5027 Gas Productive Zone: From _____ To _____ Electric or other Logs run yes Date 5/3/1960 Was well cored? yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Rows for 5/12/60 and 5/15/60.

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8:00 A.M. or P.M. June 19 1960 Test Completed 8:00 A.M. or P.M. June 20, 1960 For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in. For Pumping Well: Length of stroke used 64 inches.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 236 API Gravity 16 Gas Vol. none Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil B.S. & W. Trace %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

*Have to purchase gas to run gas engine and treat oil.

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3798	4170	
Carlile	4120	4390	
Greenhorn	4390	4396	
"D" Sand	4618	4662	
"J" Sand	4734	4830	
"M" Sand	4952	4962	
"O" Sand	5000	5046	
T.D.	5090		
Log T.D.	5061		
			<p style="text-align: center;">Core #1 5002-27'. Cut 25'. Rec. 25'</p> <p>25' Sandstone, blk to br., med to fine gr., subround to round, good p&p, very friable, saturated with black oil throughout, no fluorescence. 4" shale and sandstone interlaminated at 5006' to 5006'4", shale laminations 1/4 to 1/16" in thickness. Core bleeding water in spots.</p> <p>DST No. 1</p> <p>5002-12' Open 2 hrs., shut in 30min., open with weak blow increased to good and continued to end of test.</p> <p>Rec. 732' oil 457' water IF 67# FF 493# FSI 1213# IHP 2718# FHP 2728#</p> <p>DST No. 2 5013-23' Open 2hrshut in 30 min.</p> <p>Rec. 670' oil 330' water IF 75# FF 453# FSI 1250# IHP 2718# FHP 2626#</p>