

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/24/2019

Submitted Date:

09/24/2019

Document Number:

699300249**FIELD INSPECTION FORM**

Loc ID 336321 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION  
☒ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**9 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	<a href="#">All Inspections</a>
Gomez, Jason		jason.gomez@state.co.us	
Pesika, Conor		conor.pesicka@state.co.us	
,		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239942	WELL	SI	01/01/2019	OW	123-07730	DECHANT-STATE 1	SI

**General Comment:**

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers. no volume placard.		
Corrective Action:	Comply with Rule 210.d	Date:	04/25/2019
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	does not appear to be plumbed to surface		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:		Shares containment with crude oil tank			
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**Facility ID: 239942 Type: WELL API Number: 123-07730 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

**Comment:** Well status shows well as SI since 1/1/2019. The well does not appear to have had an MIT performed. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42.

**Corrective Action:** Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 10/24/2019**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary</b>  On Tuesday 9/24/2019 at approximately 1600 hrs. I, Inspector Robbie Revas, Conducted a follow up on-site inspection at Dechant-State #1 KP Kauffman, at API #05-123-07730 in Weld County Colorado.  While there, I observed a Wellsite. Report shows it as SI Since 1/2019.  During this inspection the following possible compliance issues were observed:  No current MIT submitted, Comply with Rule 326.b Produce well after performing successful mechanical integrity test per Rule 326.b or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. CA date 10/24/19  Housekeeping: Stained soil under crude oil load out line has been addressed per Doc. # 688401650.  See photo #2</p> <p>Signs: Sign or label not posted or information inaccurate on tanks or containers, has been partially addressed. Tank sign with content has been installed but it still shows no volume of contents. This compliance issue is delinquent per Doc. # 688401650, Comply with Rule 210.d CA date 4/25/2019 see photo #5.  Location is dry, weather is clear.  A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.  Continuing education COGCC Inspection Report Summary.  This is a summary of inspection report.</p>	revasr	09/24/2019

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402187852	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4946285">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4946285</a>
699300250	Location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4946276">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4946276</a>