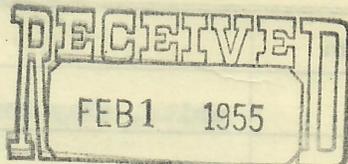


		32	
x			

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL



78100

Field N. W. Graylin Company Shell Oil Company
 County Logan Address 1845 Sherman Street, Denver, Colorado
 Lease D. D. Monroe
 Well No. 35 Sec. 32 Twp. 9N Rge. 53W Meridian --- State or Pat. Pat.
 Location 663 Ft. (N) of South Line and 660 Ft. (E) of West line of SW/4 Elevation 4186 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry A. H. Curry
 Title Division Production Superintendent

Date January 27, 1955

The summary on this page is for the condition of the well as above date.
 Commenced drilling 9/26/54, 19___ Finished drilling 10/1/54, 19___

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28.55	American	293'	175		

COMPLETION DATA

Total Depth 5095 ft. Cable Tools from --- to --- Rotary Tools from 0 to 5095
 Casing Perforations (prod. depth) from --- to --- ft. No. of holes ---
 Acidized with --- gallons. Other physical or chemical treatment of well to induce flow ---
 Shooting Record ---

Prod. began P & A 10/1/ 19 54 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 10/1/ 19 54 Straight Hole Survey Yes Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis _____ Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	300	Surface
	300	4915	Shale
			SAMPLE TOP MUDDY 4915 (-729)
	4915	5023	Sand w/shale streaks, fine to medium grain,

AJJ	
DVR	✓
FJK	
GPS	
HHM	
AH	
JJD	
FILE	

