



00241324

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAR 25 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR A. T. Skaer						5. LEASE DESIGNATION AND SERIAL NO. Tetsell - D		
3. ADDRESS OF OPERATOR 920 Patterson Building, Denver, Colorado 80202						9. WELL NO. 1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface W/2 SE/4, 1272' No. So. Line, 2043' W of E Line At top prod. interval reported below Same At total depth Same						10. FIELD AND POOL, OR WILDCAT Mt. Hope East		
14. PERMIT NO. 69017						12. COUNTY OR PARISH Logan	13. STATE Colorado	
15. DATE SPUDDED 1/14/69		16. DATE T.D. REACHED 1/18/69		17. DATE COMPL. (Ready to prod.) 1/27/69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4152-KB		19. ELEV. CASINGHEAD 4143.7'
20. TOTAL DEPTH, MD & TVD 4996'		21. PLUG, BACK T.D., MD & TVD 4915'		22. IF MULTIPLE COMPL., HOW MANY →		23. INTERVALS DRILLED BY →		ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) "D" Sand 4820'-4851'								25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Microlog								27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD
8-5/8"		24#		89'		12 1/4"		100 Sks
5 1/2"		15.5#		4916'		7-7/8"		150 Sks
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)
30. TUBING RECORD								
SIZE		DEPTH SET (MD)		PACKER SET (MD)				
2 1/2		4883'		JAM				
31. PERFORATION RECORD (Interval, size and number)								
4837.5' to 4840.5'								
4820' to 4826'								
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED				
Per Attached Engineer's Reports								
33. PRODUCTION								
DATE FIRST PRODUCTION 2/14/69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/28/69		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 45
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF. --
								WATER—BBL. 180
								GAS-OIL RATIO --
								OIL GRAVITY-API (CORR.) 37
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Using what gas to operate treater and engine								TEST WITNESSED BY
35. LIST OF ATTACHMENTS Schlumberger Microlog, Engineer's Reports, Survey, DST								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED			TITLE			DATE		
			A. T. Skaer			3/24/69		

See Spaces for Additional Data on Reverse Side